

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

OIL CONSERVATION DIVISION

JAN 18 2011

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSUCD

WELL API NO. 30-025-30721
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well Number 122
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG S/A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION2. Name of Operator
CHEVRON U.S.A. INC.3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter H: 1336 feet from the NORTH line and 660 feet from the EAST line

Section 1 Township 18-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ANNUAL MIT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-23-2010: RAN CHART FOR NMOCD. TEST TO 540 PSI FOR 30 MINUTES. OK.

PKR SET @ 4235

PERFORATIONS: 4252-4844'

ORIGINAL CHART & COPY OF CHART ATTACHED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE

REGULATORY SPECIALIST

DATE 01-11-2011

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use OnlyAPPROVED BY: [Signature] TITLE

TITLE

STAFF MGRDATE 1-19-2011

Conditions of Approval (if any):

VGSAU 122

API No. 30-025-30721

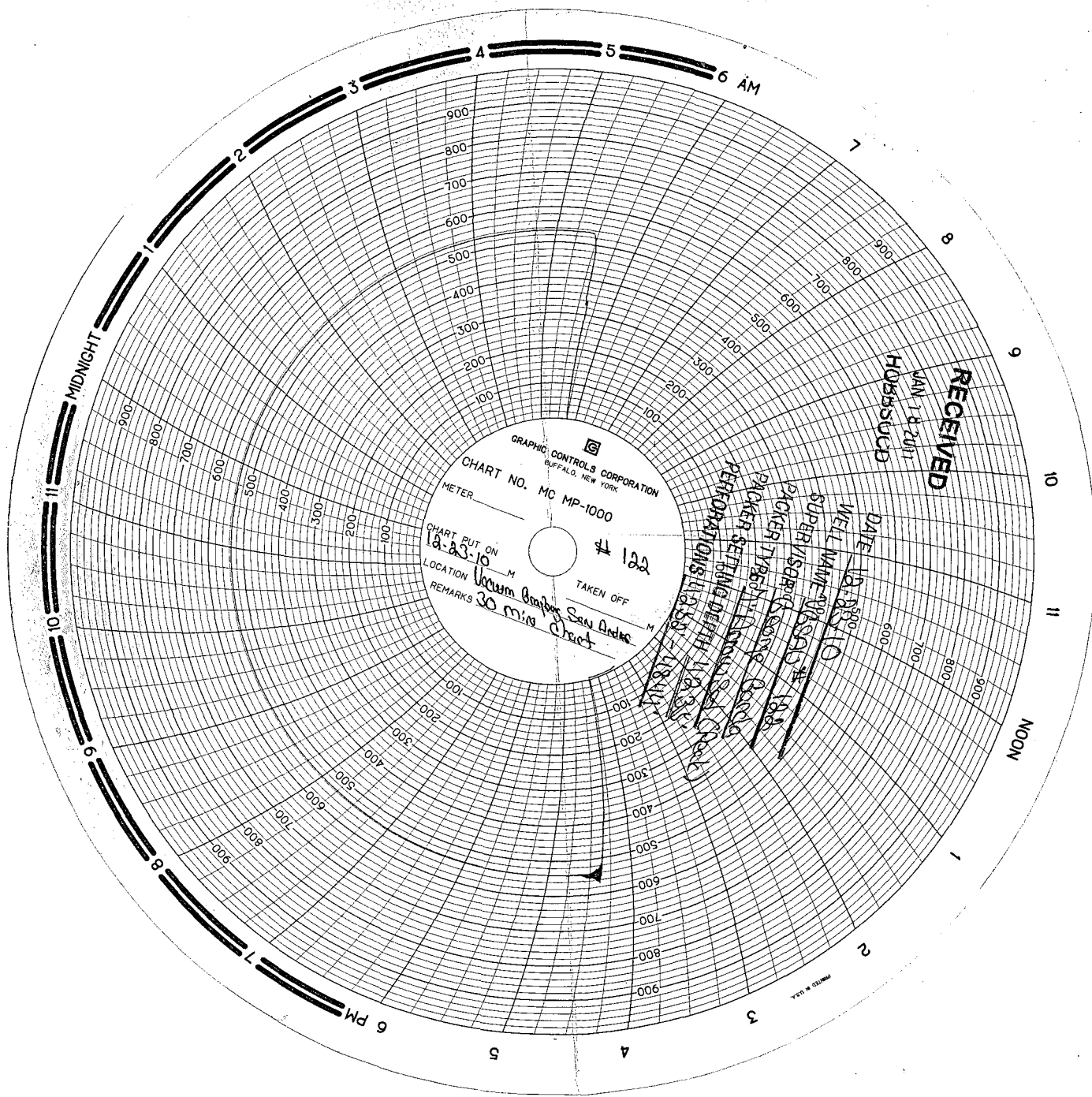
Vacuum (Grayburg-San Andres) Field

Lea County, NM

Workover Procedure

1. Note: The tubing has been tested and held. The leak is presumed to be in the packer or on-off tool seals.
2. Rig up pulling unit.
3. Rig up slick line truck and set blanking plug in on-off tool PN.
4. Bleed pressure off tubing. ND well head and NU BOP.
5. Unlatch from packer and load tubing and tubing annulus with mud. Re-engage onto packer.
6. RIH w/ slickline and retrieve blanking plug. Rig down slickline truck.
7. Release 7" Arrowset packer set at 4236'. POH w/ injection tubing, on-off tool and packer. Lay down on-off tool.
8. Inspect packer for damaged seals or corrosion. Redress packer as necessary.
9. TIH w/ 7" Arrowset packer w/ 1.43" PN on bottom on 2-3/8" fiberlined tubing down to 4236'.
10. Circulate packer fluid. Set packer at 4236'.
11. Perform pre-MIT test.
12. ND BOP. NU wellhead.
13. Rig down pulling unit.
14. Notify OCD of intent to perform MIT test.
15. Perform and chart MIT test.
16. Forward chart to Denise Pinkerton for submittal to the OCD.
17. Place well on water injection for two weeks. WAG well to CO2 injection.

PTB 12/13/10



RECEIVED

JAN 18 2011
HOBBSUCD

DATE 12-23-10
WELL NAME VASCO-10

SUPERVISOR J. B. BROWN

PACKER TYPE 11-1/2" x 11-1/2" x 11-1/2"

PACKER SETTING 11-1/2" x 11-1/2" x 11-1/2"

PERFORATIONS 11-1/2" x 11-1/2" x 11-1/2"

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER

CHART PUT ON 12-23-10 M

LOCATION Vacuum Drilling San Antonio

REMARKS 30 min Chart

TAKEN OFF

PRINTED IN U.S.A.

Vacuum Breakburg San Andres Unit # 122

1336' FNL - 660' FEL

Unit Ltr: H

TSHP S-18

Range E 34

Injector
30-025 - 30721
H-1 185 348
1336' N
660' E