

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

RECEIVED

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

JAN 20 2011

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

HOBBSOCD

WELL API NO. 30-025-05500
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 25
8. Well No. 331
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter J : 1980 Feet From The South 1650 Feet From The East Line Section 25 Township 18-S Range 37-E NMPM Lea County	
11. Elevation (Show whether DF, RKB, RTGR, etc.) 3666' DF	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Convert to ESP/OAP/Deepen/run liner <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. POOH w/rods and pump.
3. ND wellhead/NU BOP.
4. POOH w/tubing.
5. RIH w/bit. Tag @4090' w/no fill. POOH w/bit.
6. RIH w/CICR set @3857'. RU HES & squeeze perms with 600 sacks of Premium plus w/.2% Super CBL cement. Reverse out of tbg. RD HES.
7. RIH w/bit & drill collars tagged @3850'. RU power swivel & stripper head. Drill on CICR @3857'. Drill fiberglass tbg from 3858-4063', cement from 4063-4106' & casing shoe from 4106-4107'. Drilled new formation from 4107-4360'. RD power swivel & stripper head. POOH w/bit & drill collars.
8. RIH with bit, drill collars & string mill and redress new formation from 4107-4360'. POOH w/bit, drill collars & string mill.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 01/19/2011

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

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APPROVED BY [Signature] TITLE Staff Mgr DATE 1-20-2011

CONDITIONS OF APPROVAL IF ANY

NHU 25-331

9. RIH w/11 jts of 4.5" FJ liner. Bottom of liner @4356', top of liner @3890'.
10. RU HES & cement liner w/12 bbl of Halcem-C w/CFR-3 cement. RD HES.
11. RIH w/bit & drill collars. RU power swivel & stripper head and drill on cement from 3585-4115'. Fell out of cement. Tagged @4656'. Tested liner. OK. POOH w/bit & drill collars.
12. RU wireline & run CNL/CCL/CBL logs from 4356-3700'. RD wireline.
13. RU wireline & perforate liner @4340-4345', 4330-4333', 4320-4326', 4302-4316', 4283-4294', 4267-4277', 4222-4230', 4203-4216'. RD wireline.
14. RIH w/SPA packer. RU HES & acidize new perms from 4345-4216 w/3060 gal of 15% NEFE acid in 7 stages. RU pump truck & scale squeeze 100 bbl of fresh water w/60 gal of EC6490A scale inhibitor. Flush w/100 bbl of brine water. RD pump truck. POOH w/SPA packer.
15. RIH w/ESP equipment on 124 jts of 2-7/8" tubing. Intake set @3815'
16. ND BOP/NU wellhead.
17. RDPU & RU. Clean location and return well to production.

RUPU 11/30/2011

RDPU 12/21/2011