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State of New Mexico

Minerals and Natural Resources Department

Form C-103

Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

JAN 20 2011
HOBBSOCD

1220 South St. Francis Dr.

Santa Fe, NM 87505

OIL CONSERVATION DIVISION

WELL API NO. 30-025-26933
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 25
8. Well No. 422
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Injector

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter H : 1550 Feet From The North 1300 Feet From The East Line
Section 25 Township 18-S Range 37-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3660' GL

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: Squeeze perfs/OAP/Acid Treat/Run liner <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.

2. NU BOP/ND wellhead. POOH w/packer & tubing.

3. RIH w/CICR set @3997'. RU HES & pump 300 sacks Prem plus w/.2% super CBL cement. Could not get squeeze. Used additional 150 sks cement. RD HES. RIH w/bit & drill collars. Tag @3989'. RU power swivel & stripperhead. Drilled cement & CICR from 3989-4144'. RD power swivel & stripperhead. POOH w/bit & drill collars.

4. RU HES & pump 500 gal of acid. RD HES. Casing leaking.

5. RIH w/CICR set @3983'. RU HES & pump 200 sacks of Prem plus 2% CAL cement. Squeezed 64 sks into leak. RD HES.

6. RIH w/bit & drill collars. Tag @3976'. RU power swivel & stripper head. Drill Cement & CICR from 3983-4224'. Drilled formation outside of casing 4215-4224'. Circ well clean. RD power swivel & stripper head. POOH w/bit & drill collars.

7. Run back in hole w/bit & drill collars. RU power swivel & stripper head. Drill new formation from 4222-4350'. Circ clean. RD swivel & stripper head. POOH w/bit & drill collars.

see additional data on attached sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 01/19/2011

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

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APPROVED BY [Signature] TITLE STATE MGR DATE 1-20-2011

CONDITIONS OF APPROVAL IF ANY: _____

NHU 25-422

8. RIH w/tgb & tag @4350'.
9. RIH w/4-1/2" partial FJ liner from 3889-4350'. RU HES & pump 7 bbl of cement in liner. RU displaced cement. Stung out of liner. RD HES.
10. RIH w/tbg. Tag top of liner @3889. No cement. RU HES & spot 13 bbl of cement down tbg. Stung into retainer. Squeezed liner top @3889'. RD HES.
11. RIH w/bit & drill collars. Tag @3835'. RU power swivel & stripper head. Drill cement from 3835 to 4348'. Test liner. Held OK. RD power swivel & stripper head. POOH w/bit & drill collars.
12. RU wireline and perforate hole @4318-4334, 4306-4312, 4288-4300, 4278-4284, 4272-4274, 4260-4266, 4240-4253, 4224-4232, 4195-4201, 4178-4190, 4167-4171'. RD wireline.
13. RIH w/straddle acid packer. RU HES & pump 3300 gal of 15% FE acid in 6 settings. Treated perfs 4167-4201', 4224-4232', 4240-4266', 4272-4300' & 4306-4334'. RD HES. POOH w/packer.
14. RIH w/Arrowset 1-X Dbl Grip packer set on 132 jts of 2-7/8" Duoline 20 tubing. Packer set @4111'.
15. ND BOP/NU wellhead.
16. Test casing to 595 PSI and chart for the NMOCD.
17. RDPU & RU. Clean location and return well to injection.

RUPU 09/19/2010

RDPU 10/22/2010

