

RECEIVED JAN 19 2011 HOBBSUCD		OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-33033
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5. Indicate Type of Lease STATE ☐ FEE ☒		6. State Oil & Gas Lease No. 306915
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		7. Lease Name or Unit Agreement Name Maljamar Grayburg Unit		8. Well Number 86
2. Name of Operator SandRidge Exploration and Production LLC		9. OGRID Number 270265		10. Pool name or Wildcat Maljamar; Grayburg-San Andres
3. Address of Operator 2130 W. Bender Hobbs, NM 88240				
4. Well Location Unit Letter <u>F</u> : <u>2537</u> feet from the <u>North</u> line and <u>2603</u> feet from the <u>West</u> line Section <u>4</u> Township <u>17S</u> Range <u>32E</u> NMPM County <u>Lea</u>				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4093 GR				

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RIH, Set CIBP @3850', cap w/35' cement. WOC & TAG → *QIR MLF*
2. Spot 100' cement plug @ top of Queen 3347-3247'. WOC & TAG
3. Spot 100' cement plug @top of Seven Rivers 2722-2622'. WOC & TAG
4. Spot 100' cement plug @ top of Yates 2397-2297'. WOC & TAG
5. Spot 100' cement plug @ base of Salt 2164-2064'. WOC & TAG
6. Spot 100' cement plug @ top of Salt 1245-1145'. WOC & TAG → *To 1040 (Top Salt & 8 5/8 Cog shoe)*
7. Spot 60' cement plug from 60 to surface.
8. Cut off wellhead and anchors, install dry hole marker, clean location

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Sr. Regulatory Analyst

DATE 1-17-2011

Type or print name Colleen Robinson

E-mail address: c Robinson@sandridgeenergy.com

PHONE: 738-1739

For State Use Only

APPROVED BY:

TITLE

STAFF NRE

DATE 1-20-2011

Conditions of Approval (if any):

Maljamar Grayburg Unit # 86

API No. : 30-025-33033

Corp ID: 117824

WI: 100.00%

NRI: 77.46%

Location / Legal's : 2537' FNL & 2603' FWL

Survey : F sec 4 tw n 17S r n g 32E

Lat : 32.8637900

Long : -103.7710700

County - State : Lea Co., New Mexico

Spud Date : 30-Oct-95

Completion Date :

Status : Producer

Field : Maljamar - San Andres / Grayburg

Casing									
Section	Size	Wt.	Grade	Top	Set @	Jts	Hole Size	TOC	Sxs Cmt
Surface	8 5/8"	24#	J-55	0	1,096	24	12 1/4"	0	600
Production	5 1/2"	17#	J-55	0	5,057	113	7 7/8"	0	1460

1100 sxs HLC + 360 sxs "C" (Circ 92 sxs)

Perfs					
Active	In-Active	Depths	SPF	Total	Status
11/20/95		3,885 - 4,034	1	24	Active
09/15/99		3,885 - 4,034	4	96	Active
11/18/95	01/07/02	4,318 - 4,329	1	6	Closed
09/15/99	01/07/02	4,318 - 4,329	4	24	Closed
					Active
11/15/95	11/29/95	4,656 - 4,704		9	Closed
11/14/95	11/29/95	4,850 - 4,901		9	Closed
05/11/10		2,554 - 2,672	2		Active
05/11/10		2,791 - 2,984	2		Active
05/11/10		3,006 - 3,095	2		Active
05/11/10		3,100 - 3,316	2		Active

*Circ 92 sxs
To Surface
(OK)*

100' cement plug @ top of Salt 1245-1145

100' cement plug @ base of salt 2164-2064

100' cement plug @ top of Yates 2397-2297

100' cement plug @ top of Seven Rivers 2722-2622

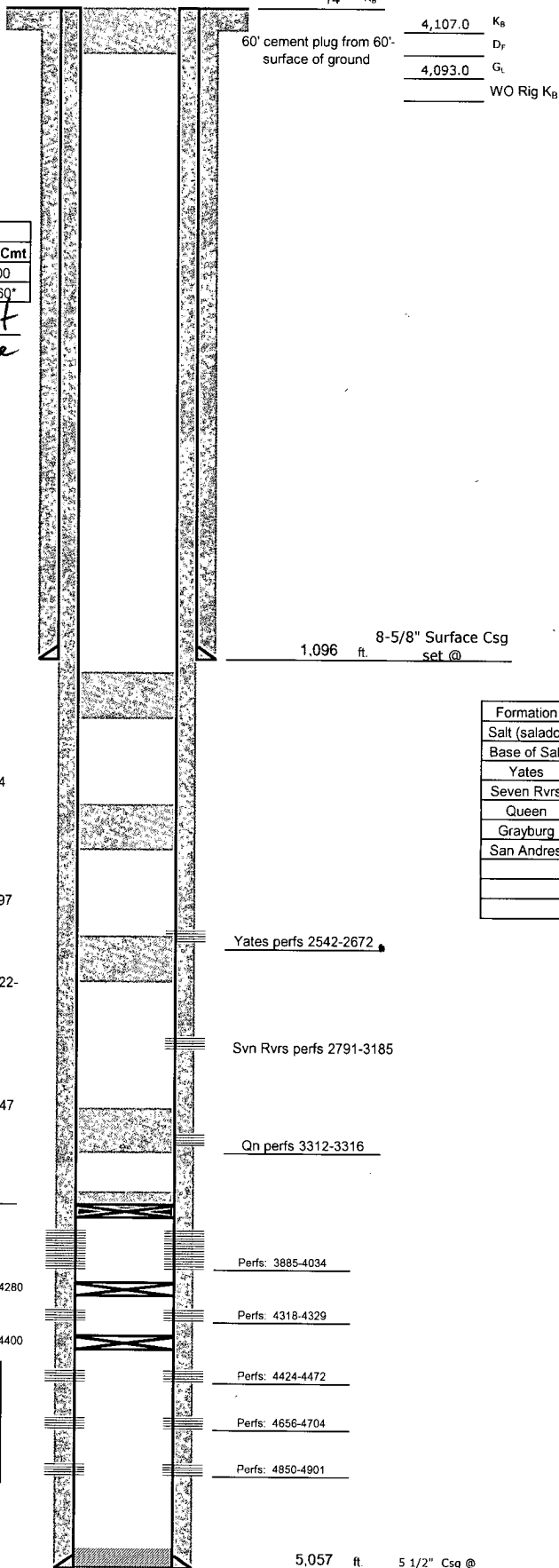
100' cement plug @ top of Queen 3347-3247

CIBP @ 3850' w/ 35' cement

CIBP @ 4280

CIBP @ 4400

Plugs proposed to ELM. Refer to approved Sundry Notice for final plugs and any special conditions for the P&A.



Formation	Top
Salt (salado)	1195
Base of Salt	2114
Yates	2347
Seven Rvrs	2672
Queen	3297
Grayburg	3662
San Andres	4042

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Tubing Detail						9/9/2010
Description	Size	Grade	Count	Length	Depth	
K _B =						14
Tubing	2 7/8		129	4,083	4,097	
API SN			1	1	4,098	
Perforated Sub			1	4	4,102	
BPMAJ	2 7/8		1	34	4,136	
Total Items in hole:			132	Total depth :		

CIBP @ 4280

CIBP @ 4400

14 K_B

4,107.0 K_B
D_F
4,093.0 G_L
WO Rig K_B

1,096 ft. 8-5/8" Surface
Csg set @

Perfs: 2542-3316

Perfs: 3885-4034

Perfs: 4318-4329

Perfs: 4424-4472

Perfs: 4656-4704

Perfs: 4850-4901

5,057 ft. 5 1/2" Csg @

dwt

12/13/2010

PBTD: 4,280 ft.

TD: 5,102 ft.