Form 3160 SEIVED	UNITEDSTA EPARTMENT OF T	THE INTERIOR Hobbs	Franch Dais	ision, District I FORMAPPROVED OM B No. 1004-0137 Expires: March 31, 2007		
V () F	OREAU OF LAND	MANAGEMENT.		5. Lease Serial No. NM 17432		
JAN Z SUNDRY	SUNDRY NOTICES AND REPORTS ON WELLS Application of the proposal of the propos					
HOP abandoned we	is form for propose III. Use Form 3160	als to drill or to re-en 3 (APD) for such prop	ter an oosals.	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No NM-72442					
1. Type of Well OilWell	1. Type of Well Oil Well Gas Well Other					
2. NameofOperator Celero Energy II, LP						
3a. Address	30-005-20661					
400 W. Illinois, Ste. 1601 4. Location of Well (Footage, Sec	3	10. Field and Pool, or Exploratory Area Chaves; Queen, Gas Area SE				
660' FSL & 660' FWL UL: M, Sec 20, T13S, R3	11. County or Parish, State Chaves, NM					
12. CHECK AF	PROPRIATE BOX(ES	S)TO INDICATE NATURI	E OF NOTICE, R	EPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYP				
Notice of Intent Subsequent Report	Acidize AlterCasing Casing Repair Change Plans	Deepen X Production (Start/Resume) Water Shut-Off FractureTreat Reclamation Well Integrity New Construction Recomplete Other Plugand Abandon Temporarily Abandon				
Final Abandonment Notice	Convert to Injection	,	Water Disposal			
If the proposal is to deepen dire Attach the Bond under which t following completion of the int testing has been completed. Fit determined that the site is read 11/29/10 - MIRU. NDWF RU air/foam unit w/ swiv	ectionally or recomplete hor the work will be performed of volved operations. If the operated Abandonment Notices so by for final inspection.) I & NUBOP. TIH well. Drill out plug in	izontally, give subsurface location or provide the Bond No. on file voration results in a multiple complihall be filed only after all requirer 1 3/4" tapered mill & 1 2 3/8" OD that @ 1.338	ns and measured and to with BLM/BIA. Requiletion or recompletion ments, including reclarion. " CS Hydril, 2.2 " CS man mill to 2	any proposed work and approximate duration therecarue vertical depths of all pertinent markers and zones ired subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has 25#, P-110 tbg. Ran & tag @ 1,338'. 2,574' (below btm perf @ 2,559', 15' ell open to blow down pit over night.		
11/30/10 - Connect well	to flowline & SWI.	RDMO. Open well to s	sales line. Cont	inue to flow & test well.		
		and I will be		· · · · · ·		
CEPTED PROVED FOR 3 MONTH PERIOD DING FEB 2-8 2011		Accepted For Record Only! Approval Subject To Returning Well To Continuous Production And Keeping Well On Continuous Production Or Plugging Well With A BLM Approved Plugging Program!				
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct					

	· ~						
14. I hereby certify that the foregoing is true and co Name (Printed/Typed)	orrect	1					
Lisa Hunt		Title	Regulatory Analyst				
Signature Lisa Hust		Date	12/01/2010	K.			
ACCEPTED FOR ISESPACE FOR FEDERAL OR STATE OFFICE USE							
Approved VS/DAVID R. C	LASS		Title	Date			
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office							
Title 18 U.S.C. Section 1001 /and IDite 43.4.80. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictions on fraudulent statements for representations as to any matter within its jurisdiction.							
(Instructions on page 2)				<u></u>			