State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION	
DISTRICT I 1625 N. French Dr., Hobbs, NMI 88240 CEIVED 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-12493
DISTRICT II 1301 W. Grand Ave, Artesia, NM 88AN 20 2011	5. Indicate Type of Lease STATE FEE X
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 1740BBSOCD	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	Section 20
1. Type of Well: Oil Well X Gas Well Other	8. Well No. 241
2. Name of Operator Occidental Permian Ltd.	9. OGRID No. 157984
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR I Box 90 Denver City, TX 79323	
4. Well Location Unit Letter N: 330 Feet From The South 2310 Feet From The East Line	
Section 20 Township 18-S Range 38-	E NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3652' DF	500
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB	
OTHER: OAP/Acid Tr	reat X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RUPU & RU.	
2. RU wireline and perforate tubing @3715'. RD wireline.	
 NU BOP/ND wellhead. RIH w/bit. Tag fill @4268'. RU power swivel & stripper head. Broke circulation and dilled on junk, cement, casing shoe and formation from 	
4268-4336'. RD power swivel & stripper head. POOH w/bit & drill collars.	
5. RU wireline and perforate hole @4252-71', 4282-88', 4310-28' @4 JSPF. RD wireline. 6. RIH w/PPI packer set @4317'. RU Rising Star & pump 1300 gal of 15% NEFE acid in 3 setting thru perfs at 4310-4271'. RD Rising Star.	
7. RU pump truck and scale squeeze w/100 bbl of fresh water with 200 gal of EC6490A scale inhibitor. Flush w/100 bbl of brine water. RD pump	
truck. POOH w/PPI packer.	
see attached sheet for additional data	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be	
constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved	
plan plan	
SIGNATURE NUMBER DATE DATE	
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@oxy.com	TELEPHONE NO. 806-592-6280
For State Use Only	taat 2.1 oou
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL IF ANY:	

NHU 20-241

- 8. RIH w/ESP equipment set on 117 jst of 2-7/8" tubing. Intake set @3715'.9. ND BOP/NU wellhead.
- 10. RDPU &RU. Clean location and return well to production.

RUPU 12/10/2010 RDPU 12/21/2010