## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION	
DISTRICT 1 1625 N. French Dr., Hobbs, NM 88240  RECEIVED 1220 South St. Francis Dr. Santa Fe, NM 87505	WELL API NO. 30-025-38524
DISTRICT II	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210 JAN 20 2011	STATE FEE X
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 HOBBSOCD	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	Section 19
1. Type of Well: Oil Well X Gas Well Other	8. Well No. 628
2. Name of Operator	9. OGRID No. 157984
Occidental Permian Ltd.  3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	1000s (d/sA)
4. Well Location	
Unit Letter B : 290 Feet From The North 2510 Feet From The East Line	
Section 19 Township 18-S Range 38-E	NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3663' GL	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
Doto World Talact Volume Dots, Constitution Material	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPN	NS. PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN	
OTHER: OAP/ Acid Tre	
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> <li>RUPU &amp; RU. RUPU 12/08/2010 RDPU 12/11/2010</li> <li>RUPU 12/08/2010 RDPU 12/11/2010</li> <li>RUPU 12/08/2010 RDPU 12/11/2010</li> <li>ND wellhead/ND BOP.</li> </ol>	
4. POOH w/ESP equipment.	
5. RIH w/bit. Tag @4459'. POOH w/bit.	
<ul><li>6. RU wireline &amp; perforate hole @4202-12', 4345-48', 4352-65', 4369-76' @4 JSPF. RD wireline.</li><li>7. RIH w/treating packer set @4087'. RU HES @ pump 2000 gal of PAD acid w/rock salt block. RD HES.</li></ul>	
8. RU pump truck & pump scale squeeze w/100 bbl of fresh water & 200 gal of 6490 chem. Flush w/100 bbl brine. RD pump truck. POOH /wpacker.	
9. RIH w/ESP equipment set on 129 jts of 2-7/8" tubing. Intake set @4142'.	
10. ND BOP/NU wellhead.  11. RDPU & RU. Clean location and return well to production	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or	
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved	
plan plan	
TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy johnson@oxy.com	TELEPHONE NO. 806-592-6280
For State Use Only  PETROLEUM ENGINEER  JAN 2 1 2011	
APPROVED BY TITLE TITLE DATE DATE	
CONDITIONS OF APPROVAL IF ANY:	