

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
JAN 27 2011
HOBBSDO
State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-07747
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Warren McKee Unit
8. Well Number 601
9. OGRID Number 192463
10. Pool name or Wildcat Warren McKee

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator OXY USA WTP Limited Partnership
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	4. Well Location Unit Letter <u>P</u> : <u>330</u> feet from the <u>south</u> line and <u>330</u> feet from the <u>east</u> line Section <u>7</u> Township <u>20S</u> Range <u>38E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3563'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple () or recompletion.

The Oil Conservation Division **Must be notified 24 hours prior** to the beginning of plugging operations.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 1/20/11
Type or print name David Stewart E-mail address: david_stewart@oxy.com Telephone No. 432-685-5717

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 1-24-2011
Conditions of Approval, if any.

Warren McKee Unit #402

TD-9368' PBD-8990' Perfs-9104-9178'

13-3/8" 48# csg @ 297' w/ 350sx, 17-1/2" hole, TOC-Surf-Circ
9-5/8" 36-40# csg @ 3697' w/ 2000sx, 12-1/4" hole, TOC-1525'-TS
5-1/2" 15.5-17# csg @ 9367' w/ 650sx, 8-3/4" hole, TOC-8240'-TS

8/60-Sqz Csg Lk @ 4142-4191' w/ 520sx cmt
1968-Sqz Csg Lk @ 7932-8161' w/ 750sx cmt
1969-Set 4" 11.6# liner @ 7810-8198' no cmt
3/92-RIH & tag fill @ 8990', dump 2sx cmt

1. RIH & tag cmt/fill @ 8990'
2. M&P 25sx cmt @ 8990-8890'
3. M&P 25sx cmt @ 8248-8148'
4. M&P 25sx cmt @ 7860-7760'
5. Perf 5-1/2" csg @ 7000' sqz 50sx cmt to 6900' WOC-Tag
6. Perf 5-1/2" csg @ 6400' sqz 50sx cmt to 6300' WOC-Tag
7. Perf 5-1/2" csg @ 5400' sqz 50sx cmt to 5300' WOC-Tag
8. M&P 30sx cmt @ 4241-4092'
9. Perf 5-1/2" csg @ 3747' sqz 55sx cmt to 3647' WOC-Tag
10. Perf 5-1/2" csg @ 2700' sqz 55sx cmt to 2600' WOC-Tag
11. Perf 5-1/2" & 9-5/8" csg @ 1600' sqz 90sx cmt to 1500' WOC-Tag
12. Perf 5-1/2" & 9-5/8" csg @ 347' sqz 280sx cmt to Surface, Verify

10# MLF between plugs

OXY USA WTP LP - Proposed
Warren McKee Unit #601
API No. 30-025-07747

280sx @ 347'-Surface

90sx @ 1600-1500' WOC-Tag

55sx @ 2700-2600' WOC-Tag

55sx @ 3747-3647'

30sx @ 4241-4092'

50sx @ 5400-5300'

50sx @ 6400-6300' WOC-Tag

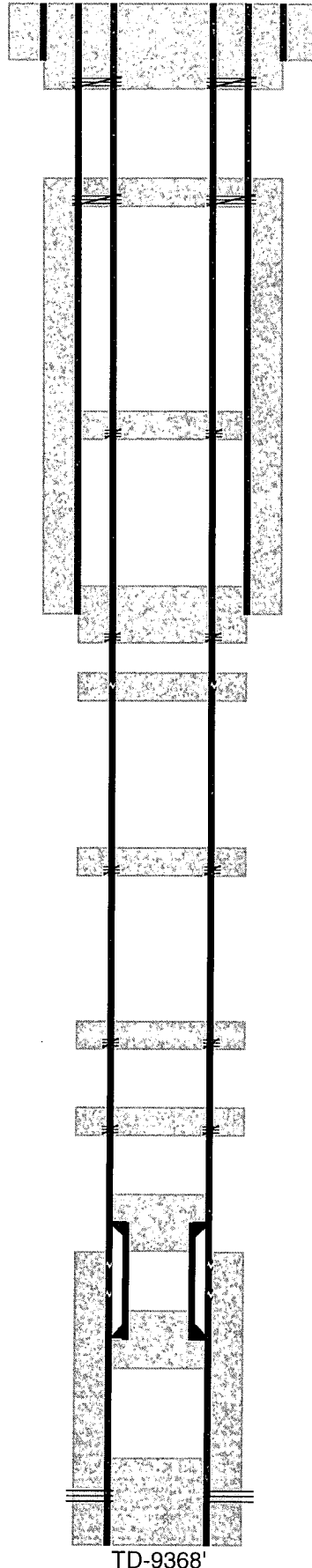
50sx @ 7000-6900' WOC-Tag

25sx @ 7860-7760'

25sx @ 8248-8148'

25sx @ 8990-8890'

3/92-2sx cmt on fill @ 8990'



Perf @ 347'

Perf @ 1600'

Perf @ 2700'

Perf @ 3747'

8/60-Csg Lk @ 4142-4191' sqz w/ 520sx

Perf @ 5400'

Perf @ 6400'

Perf @ 7000'

1969-4" liner @ 7810-8198' w/ no cmt
1968-Csg Lk @ 7932-8161' sqz w/ 750sx cmt

Perfs @ 9104-9178'

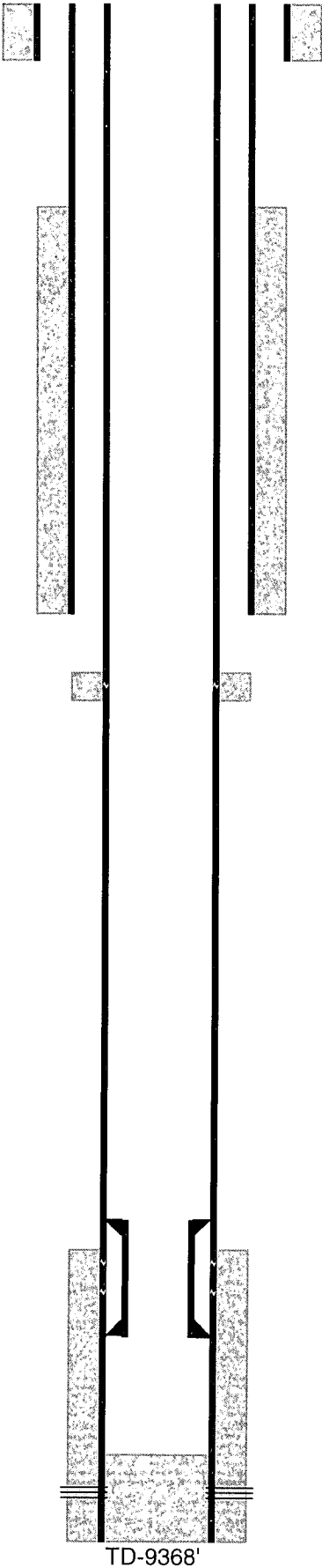
17-1/2" hole @ 297'
13-3/8" csg @ 297'
w/ 350sx-TOC-Surf-Circ

12-1/4" hole @ 3697'
9-5/8" csg @ 3697'
w/ 2000sx-TOC-1525'-TS

8-3/4" hole @ 9368'
5-1/2" csg @ 9367'
w/ 650sx-TOC-8240'-TS

TD-9368'

OXY USA WTP LP - Current
Warren McKee Unit #601
API No. 30-025-07747



17-1/2" hole @ 297'
13-3/8" csg @ 297'
w/ 350sx-TOC-Surf-Circ

12-1/4" hole @ 3697'
9-5/8" csg @ 3697'
w/ 2000sx-TOC-1525'-TS

8/60-Csg Lk @ 4142-4191' sqz w/ 520sx

1969-4" liner @ 7810-8198' w/ no cmt
1968-Csg Lk @ 7932-8161' sqz w/ 750sx cmt

8-3/4" hole @ 9368'
5-1/2" csg @ 9367'
w/ 650sx-TOC-8240'-TS

Perfs @ 9104-9178'

3/92-2sx cmt on fill @ 8990'

TD-9368'