Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	May 27, 2004
Office Energy, Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NM 872405 CEIVERNATION DIVISION	WELL API NO. 30-025-07807
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District III 1201 District III 1200 South St. Francis Dr. Santa Fe, NM 87505	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE STATE STATE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505SOCD	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: Warren McKee Unit
1. Type of Well:	8. Well Number
Oil Well X Gas Well Other 2. Name of Operator ////////////////////////////////////	402 9. OGRID Number
OXY USA WTP Limited Partnership	192463
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710-0250	Warren McKee
4. Well Location	1
Unit Letter <u>C</u> : <u>330</u> feet from the <u>north</u> line and	2324 feet from the west line
Section 18 Township 20S Range 38E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, et 3573'	
Pit or Below-grade Tank Application or Closure	an an an that an ann an
Pit type Depth to Groundwater Distance from nearest fresh water well	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction	
PERFORM REMEDIAL WORK PLUG AND ABANDON I REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLI PULL OR ALTER CASING MULTIPLE CASING TEST AND	SEQUENT REPORT OF:
OTHER:	
13. Describe proposed or completed operations. (Clearly state all roots of starting any proposed work). SEE RULE 1103. For Mult., or recompletion.	e pertinent dates, including estimated date a wellbore diagram of proposed completion Ntion Division Must be beginning of plugging operations.
	eginning Must
	y of pluga notified
See Attachment	sying oper-
	stations.
I hereby certify that the information above is true and correlate to the best of an 1 1 1	and hell of the state
I hereby certify that the information above is true and complete to the best of my knowledge grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit	and DelleT. I further certify that any pit or below-
ld . ll -t	tory Analyst DATE (20(11)
	david_stewart@oxy.com
	Telephone No. 432-685-5717
APPROVED BY	- ME DATE 1-24-201
APPROVED BY TITLE TITLE TITLE	DATE <u>/-CY-CO</u> /

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Page 2 (C-103 Attachment)

Warren McKee Unit #402 TD-9195' PBTD-4990' Perfs-9084-9132' 13-3/8" 36# csg @ 295' w/ 300sx, 17-1/2" hole, TOC-Surf-Circ 8-5/8" 24-32# csg @ 3770' w/ 1300sx, 11" hole, TOC-840'-TS 5-1/2" 17# csg @ 9194' w/ 500sx, 7-7/8" hole, TOC-6865'-TS 6/92-CIBP @ 8895' CR @ 4990' Sqz Csg Lk @ 5062-5437' w/ 200sx cmt 1. DO CR @ 4990'& Cmt, RIH & Tag CIBP @ 8895' 2. M&P 25sx cmt @ 8895-8795' 3. M&P 25sx cmt @ 7225-7125' 4. Perf 5-1/2" csg @ 6400' sqz 45sx cmt to 6300' WOC-Tag 5. Perf 5-1/2" csg @ 5900' sqz 45sx cmt to 5800' WOC-Tag M&P 25sx cmt @ 5487-5387' 6 7 M&P 25sx cmt @ 5112-5012' 8. Perf 5-1/2" csg @ 3820' sqz 45sx cmt to 3720' WOC-Tag 9. Perf 5-1/2" csg @ 2700' sqz 45sx cmt to 2600' WOC-Tag 10. Perf 5-1/2" csg @ 1550' sqz 45sx cmt to 1450' WOC-Tag 11. Perf 5-1/2" & 8-5/8" csg @ 345' sqz 280sx cmt to Surface, Verify

10# MLF between plugs

OXY USA WTP LP - Proposed Warren McKee Unit #402 API No. 30-025-07807



TD-9195

OXY USA WTP LP - Current Warren McKee Unit #402 API No. 30-025-07807



6/92-CIBP @ 8895' w/ 4sx cmt

6/92-CR @ 4990'

6/92-Fish in hole 2-3/8" tbg @ 8895-9083' w/ pkr @ 9064'