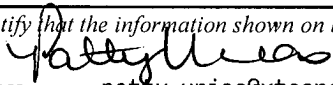


Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
		1. WELL API NO.		30-025-04735														
		2. Type Of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Eunice Monument South Unit														
				6. Well Number 440														
9. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Reactive and RWTP																		
8. Name of Operator XTO Energy Inc.						9. OGRID Number 005380												
10. Address of Operator 200 N Loraine, Ste. 800 Midland, TX 79701						11. Pool name or Wildcat Eunice Monument; Grayburg-San Andres												
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	D	21	21S	36E		600	North	660	West	Lea								
BH:																		
13. Date Spudded		14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce) 1/12/11		17. Elevations (DF & RKB, RT, GR, etc.) 3632' GL										
18. Total Measured Depth of Well 4072'			19. Plug Back Measured Depth 3913'		20. Was Directional Survey Made		21. Type Electric and Other Logs Run											
22. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg - 3794-3913' OH																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
same as original																		
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET		PACKER SET									
						2-7/8"	3902'											
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
28. PRODUCTION																		
Date First Production 1/18/11		Production Method (Flowing, gas lift, pumping - Size and type pump) 640-305-168 Pumping Unit					Well Status (Prod. or Shut-in) Producing											
Date of Test 1/20/11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 1	Gas - MCF 5	Water - Bbl. 465	Gas - Oil Ratio 5000/1											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 5	Water - Bbl. 465	Oil Gravity - API -(Corr.) 33.87												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD: 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 			Printed Name Patty Urias		Title Regulatory Analyst			Date 1/3/11										
E-mail address patty.urias@xtoenergy.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

**OIL OR GAS
SANDS OR ZONES**

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

EUNICE MONUMENT SOUTH UNIT #440

AMERICAN 640-305-168 PMPG UNIT
6 SPM, 144" SL

ELEV: GL: 3632'

10-3/4" OD, 40# CSG SET @ 350'.
CMT'D W/250 SX. CIRC.

TOC @ 475'

7-5/8" OD, 26#, 8RD CSG SET @ 1462'.
CMT'D W/350 SX. CIRC.

**01/05/11: 117 JTS 2-7/8", J-55 TBG, 5-½"
TAC, 6 – 2-7/8" J-55 TBG, 2-7/8" IPC
TBG, 2-7/8" SN, 2-7/8" SLOTTED MA.
TAC @ 3666'. SN @ 3886'. EOT @ 3902'.**

01/05/11: 1-½" X 26' SMPR, 4 - 1" D-90
ROD SUBS (8', 6', 4', 2'), 65 - 1" D-90
RODS (10), 76 - 7/8" D-90 RODS (10), 12 -
1-½" K-BARS, 7/8" STBLZ SUB, RHBC.
2.5" X 2.00" X 24' X 3' RXBC (WILSON,
EU604), W/1-¼" GA.

5-1/2" OD, 17# CSG SET @ 3794'. CMT'D W/300
SX. DID NOT CIRC. TOC @ 475' BY CALC.

OH FR/3794'-4072'

TAGGED SD @ 3943'. DMPD 3SX CMT ON TOP OF SD TO 3913'.

PBTD: 3913'
TD: 4072'