State of New Mexico

Energy Minerals and Natural Resources

Form C-101 June 16, 2008

District II

1301 W. Grand Avenue, Artesia, NM 88

District III 1000 Rio Brazos Road, Aztec, NM 87410

Oil Conservation Division

Submit to appropriate District Office

1220 S. St. Fr	ancis Dr., S	anta Fe, NM	JAN 18 187505		(0 South St Santa Fe, N	. Francis Dr. IM 87505		X	AMENDED REPORT		
		TION I	HOBBS	11 10	DRILI			EN, PLUGB	BACK, OF	R ADD A ZONE		
Operator Name and Address								24650	4650 OGRID Number			
Targa Midstram Services, LP					77002-	5036	30 - ()2 (035 - 21497				
1000 Louisiana, Suite 4300, Houston, TX 770 Property Code Property						/ Name Well No.						
23668 Eunice Gas Plant						In Proposed Pool 2						
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UL or lot no.	Section	Township	Range	Lot I	ldn	Feet from the	North/South line	Feet from the	East/West lin	ne County		
		J			Additio	nal Well I	nformation	· · · · · · · · · · · · · · · · · · ·			_	
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District I	• •		REC	EIV	/ED	State of	f Ne	w Mexico					C-102
District II	District PECEIVED State of New Mexico Form C-102 625 N. French Dr., Hobbs, NM 88240 Energy, Minerals & Natural Resources Department Revised July 16, 2010								-				
Submit one copy to appropriate								opriate					
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1000 Rio Brazos F	Rd., Aztec,	NM 87410	HOB'	B5U		Conta E	11 C.	I I GIUS DI.		r	¬ ^,	* ''''	~~~~
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HOBBS, ARTE	ESIA, AZTEC, SANTA FE NMOCD D C-104 DENIAL NOTICE Denna Mull (Contact person)	OISTRICT OFFICE (515) 393— 6161 + 115 (Phone)
Operator <u>Targa Mic</u> Well Name <u>Eunice G</u> Pool Code <u>96121</u>	Astream Services LP Pas Plant SWD (API Numbe	OGRID <u>24650</u> er <u>30-025-21497</u>
Your recent form C 104 for the	above well is hereby rejected for the following	ng reason(s):
C-103-Subsequent Repo	ort with complete casing and cement data not i	received
C-103 Subsequent Repo	ort with Completion Report not received	
C-105 not received or in	ncomplete	
C-101 and C-102 not in	agreement as to completion information	
Logs not received		
Part 5.9 violations (Spe	ecifically)
Directional/Deviation S	urvey required	
C-102 that shows the re	sults of the Directional Drill Survey and resul	ting bottom hole location
NSL/NSP not approved		
Section II inform Section IV inform Section IV inform Spud dat Ready dat TD PBTD Perfs Perfs Hole size Section V inform Box Num Signature	ration (name, address, OGRID, etc.) relation (surface location) remation (well completion data) e rate e, casing/tubing size, depth set, sacks cement mation (well test data) mber rinted Name and Title E-mail Address	_Date _Phone
approval.	Minerals, Intent n SWD-1161 also 6	Expiredi
' '		(1)

The well completion identified above has <u>not</u> been granted an allowable to produce. This well completion <u>shall</u> <u>not</u> be produced until the New Mexico Oil Conservation Division issues an approved C-104. This will <u>not</u> take place until all of the items noted above are addressed to the NMOCD's satisfaction.