Submit I Copy To Approp Office		State of New Mexico			Form C-103 October 13, 2009		
District I 1625 N. French Dr., Hobby	Energy, Minerals and Natural Resources			WELL API NO.			
1625 N. French Dr., Hobbs, NM 8 CENTED District II 1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION DIVISION					5-38867		
District III MAY 1 4 70101220 South St. Francis Dr.				5. Indicate Type of Lease STATE FEE STATE			
District IV Santa Fe, NM 87505				6. State Oil &			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 87505				035880			
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Antelope			
PROPOSALS.)				8. Well Number 1			
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator				9. OGRID Number			
PURVIS OPERATING CO. /				131559			
3. Address of Operator PO BOX 51990, MIDLAND, TX 79710-1990				10. Pool name or Wildcat MORTON WOLFCACO			
4. Well Location					-01.car.no		
Unit Letter A: 1077 feet from the North line and 893 feet from the East line							
Section		Township 15S	Range 35E	NMPM	L'ea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5055.5 kB							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					ALTERING CASING		
TEMPORARILY ABANDON				P AND A			
DOWNHOLE COMMINGLE							
	•	—	OTHER. P				
OTHER:	osed or completed operation	ons. (Clearly state all r		ecomplete up ho I give pertinent d	lates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of							
proposed completion or recompletion.							
4-06-2010	Set CIBP @ 10,800'.	Dump 20' cement. F	lug back TD 10,7	80'. Perf 10,73	3'-742' and 10-750'-762'.		
4-12-2010 Acidize with 2000 gal. 20% HCl. Swab 100% saltwater.							
4-15-2010 Set CIBP @ 10,700'. Dump 20' cement. PB TD 10,680'. Perf 10,551'-564'. 4-16-2010 Acidize with 1500 gal. 20% HCl. Swab 100% salt water.							
4-16-2010 Acidize with 1300 gai. 20% HCt. Swab 100% sait water. 4-19-2010 Set CIBP @ 10,540'. Dump 15' cement. PBTD 10,525'. Perf 10,464'-472'.							
4-21-2010 Acidize with 1000 gal. 20% HCI. Swab 60% oil. 5-03-2010 Pumping 22 BO + 31 BW + 38 mcfg per day.							
5-03-2010	Pumping 22 BO + 31 B	3vv + 38 mcrg per da	у.				
Cand Date	2-13-2009	Die Beleer De	3.	-29-2010			
Spud Date:		Rig Release Da	te:				
	· · · · · · · · · · · · · · · · · · ·						
I hereby certify that the	e information above is true	and complete to the be	st of my knowledge	and belief.			
(1/2, 1/2)							
SIGNATURE	und Hor	TITLE Pet	roleum Engineer		DATE May 12, 2010		
Type or print name For State Use Only	Donnie E. Brown	E-mail addres	s: <u>eng@purvi</u>	sop.com	PHONE: <u>432-682-7346</u>		
		PETI	YOLEUM ENGAN	CA	MAY 2 4 2010		
APPROVED BY:	Lang	- TITLE	,		DATE MAY 2 4 2010		
CORRESON ADDITIONAL THE AUVENT A PROPERTY OF THE AUTON							
2A Morton Upper Penn South							