Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office District I		October 13, 2009
District I 1625 N. French Dr., Hobbs, NM88240	8,,	WELL API NO.
	CONSERVATION DIVISION	30-005-29162
1301 W. Grand Ave., Artesia, NM 88210 OII District III JAN 2 4 2011	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 e, 14141 67303	6. State Oil & Gas Lease No.
87505	DEDORTO ON WELL C	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Rock Queen Unit
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other		8. Well Number 704
2. Name of Operator		9. OGRID Number
Celero Energy II, LP		247128
3. Address of Operator 400 W. Illinois, Ste. 1601		10. Pool name or Wildcat
Midland, TX 79701		Caprock an
4. Well Location		
Unit Letter C: 1309	feet from the North line and 2	feet from the West line
Section 36	Township 13S Range 31E	NMPM CountyChaves
11. Eleve	ation (Show whether DR, RKB, RT, GR, etc.	e.)
of the second se		
12 (1) 1 4	A. D. A. L. Hinda Nistana - ENIstina	Davis of an Other Date
12. Cneck Appropria	te Box to Indicate Nature of Notice	, Report of Other Data
NOTICE OF INTENTIO	N TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON CHANGI	E PLANS 🔲 COMMENCE DI	RILLING OPNS 🖾 P AND A
PULL OR ALTER CASING MULTIP	LE COMPL CASING/CEME	NT JOB
DOWNHOLE COMMINGLE .		
OTUED	□ OTHER:	
OTHER: 13. Describe proposed or completed opera		nd give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
1/15/11 - Spud 11" hole @ 06:30. Drill to 349'. Circ & TOH, LD 8" BHA. Run csg as follows: ran 9 jts 8 5/8" 24# set at 349' 1 GS,		
1 FC, and 4 Cent. Cement as follows: 270 sx Class "C" cmt, 2% CACL, .125# CF, .25% R-38. Plug down @ 1:00 A.M. Circulated		
124 sx to pit. WOC. Cut off csg & weld on WH.		
1/16 - 1/17/11 - Drill 7-7/8" hole to 2,918'.		
1/10 - 1/11//11 - Dim /-1/8 note to 2,918.		
		' 5.5 15.50 J-55. Set @ 3135', 1GS, 1FC, 20
cent Pump cmt as follows: lead 500 sxs 50/50/10 C, 10% Gel, 5% Salt, .25% R-38. Tail 300 sxs 50/50/2 C, 2% Gel, 5% Salt, .25% R-38. (75 sx to surf.). Plug down @ 11:30 pm. ND, clean pits & release rig @ 6:00 am.		
R-38. (/5 sx to surf.). Plug down @ 11:30	pm. ND, clean pits & release rig (a) 6.00 at	11.
G 15		
Spud Date:	Rig Release Date:	
<u> </u>		
I hereby certify that the information above is tru	ie and complete to the best of my knowled	go and heliaf
Thereby certify that the imprimation above is the	ac and complete to the best of my knowled	ge and benet.
φ		
SIGNATURE SIGNATURE	TITLE Regulatory Analyst	DATE_01/20/2011
		WVOV75 (452) 52 5 5 2 2
Type or print name Lisa Hunt For State Use Only	E-mail address: <u>lhunt@celeroer</u>	nergy.com PHONE: (432)686-1883
TO State Use Only		1 9 5 20H
APPROVED BY:	TITLE PETROLEUM EN	CHAPTER DATE JAN 2 5 2011
Conditions of Approval (if any):		