

Submit 1 Copy To Appropriate District
Office
District I

1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
JAN 24 2011
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBSD

Form C-103
October 13, 2009

WELL API NO. 30-025-01493
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 306907
7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
8. Well Number 83
9. OGRID Number 270265
10. Pool name or Wildcat Maljamar; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4187 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection ☐

2. Name of Operator
SandRidge Exploration and Production LLC

3. Address of Operator
2130 W. Bender Hobbs, NM 88240

4. Well Location
Unit Letter O : 660 feet from the South line and 1980 feet from the East line
Section 20 Township 17S Range 33E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 12-10-10 MIRU, ND WH. Could not unset packer. NU BOP. POH w/ 2 1/16 tubing - hole 119 jts down.
12-13-10 RIH w/ 3 1/4 gauge ring, tag up @4150'. RIH w/ 3 1/4 overshot, 3 1/8 jars, 2 3/8 PH6 tubing. Tag up @4140' m wirj diwb ti 4200' stopped - did not latch on to pkr. POH w/ tbg. bottom 3 just plug w/iron sulfide.
12-14-10 RIH w/2-7/16 shoe, 6 2-1/4 drill collars on 2-3/8 tbg. Tagged up @4200'. Started drilling on packer, cleaned out to 4485'. POH
12-15-10 RIH w/4" arrow set packer, 2-3/8" tbg, tested tubing & packer to 6000 psi. Acidized perfs 4194-4449' w/2500 gal 15% anti-sludge acid w/H2S scavenger & 2% mutual solvent & rock salt as diversion in 3 stages.
12-17-10 POH laying downs tbg & pkr. RIH w/4" AD-1 packer w/ 2-1/16" PCID tbg testing to 4000 psi. Set packer @4147'. Tested csg to 330 psi f/20 min - OK.
12-20-10 Circ. 45 bbls packer fluid, set pkr @4147'. ND BOP, NU WH, tested csg to 340 psi f/30 min, gain 30 psi.
12-21-10 ND WH, bled csg down. NU BOP. POH w/tbg & 4" pkr. Packer was damaged.
12-22-10 RIH w/new 4" x 2 3/8 AD-1 pkr & 2-1/16 tbg, testing to 4000 psi. Set pkr @4114'. Tested csg 375 f/30 min - OK. Unset pkr. Circ 45 bbls pkr fluid, set pkr @4119 w/15,000# tension. ND BOP, NU WH. Tested csg to 380 f/30 min - OK
1-20-11 Ran 30 min. MIT - Starting pressure 345 PSI, ending pressure 340 PSI. Witnessed by Maxie Brown w/OCD. Returned well to injection.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Colleen Robinson

TITLE Sr. Regulatory Analyst

DATE 1-21-2011

Type or print name Colleen Robinson

E-mail address: c Robinson@sandridgeenergy.com

PHONE: 738-1739

For State Use Only

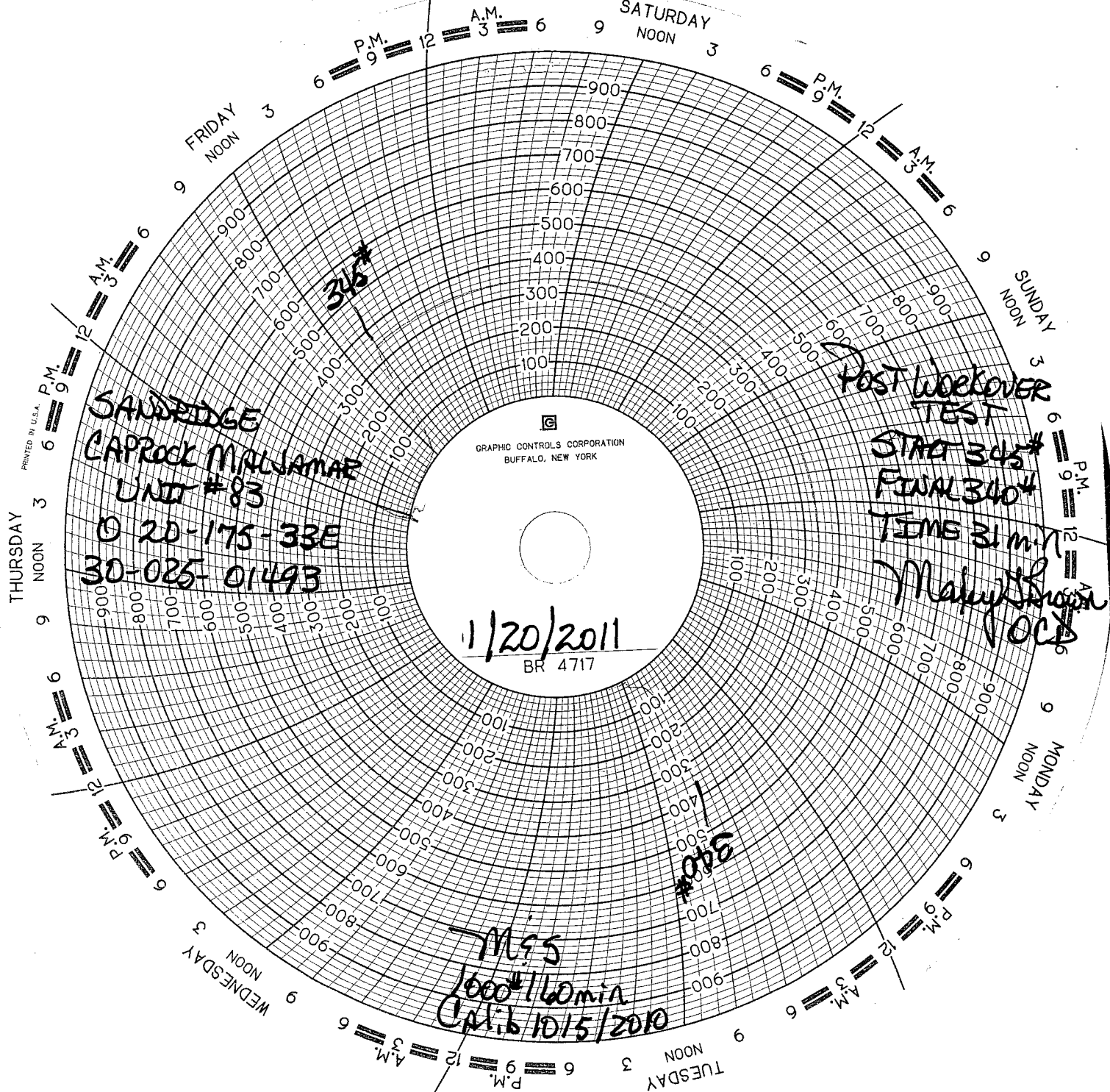
APPROVED BY

Staff MGR

TITLE STAFF MGR

DATE 1-25-2011

Conditions of Approval (if any):



SANDRIDGE
CAPROCK MILLIAMAR
UNIT #83
O 20-175-33E
30-025-01493

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

1/20/2011
BR 4717

Post Workover
TEST

START 345#
FINAL 340#
TIME 31 min

Malay/Shop
VOCs

MISS

1000#/160min
Cap. 10/15/2010