

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

JAN 24 2011

HOBBSUCD

OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. <input checked="" type="checkbox"/> 30-025-01531
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 306907
7. Lease Name or Unit Agreement Name Caprock Maljamar Unit <input checked="" type="checkbox"/>
8. Well Number 94 <input checked="" type="checkbox"/>
9. OGRID Number 270265 <input checked="" type="checkbox"/>
10. Pool name or Wildcat Maljamar; Grayburg-San Andres <input checked="" type="checkbox"/>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4131 GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection ☐

2. Name of Operator  
SandRidge Exploration and Production LLC

3. Address of Operator  
2130 W. Bender Hobbs, NM 88240

4. Well Location  
Unit Letter OK: 1980 feet from the South line and 1980 feet from the West line  
Section 28 Township 17S Range 33E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-10-11 MIRU. NDWH, release pkr. NU BOP. POH w/2-3/8 tbg & 4-1/2" AD-1 packer. Found hole in tubing 120 jts down. Replaced jt of tbg.  
1-11-11 RIH w/4-1/2" AD-1 pkr on 2-3/8" tbg, tested to 4000 psi. Found 1 hole 24 jts down. Replace jt of tbg. Set pkr @4125', tested csg to 330 PSI for 30 min. held OK. Unset pkr, ND catch pan. Circ 67 bbl packer fluid, set pkr @4125'. ND BOP, NU well head. Tested csg 360 PSI, gain 20 psi. Pres. to 340 psi, gain 10 psi. Press 340 psi, gain 20 psi  
1-13-11 Press csg to 350 psi for 30 mins on chart, OK.  
1-20-11 Ran 30 min MIT, starting pressure 340 PSI, ending pressure 340 psi. Witnessed by Maxi Brown w/OCD. Returned to injection.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Colleen Robinson TITLE Sr. Regulatory Analyst DATE 1-21-2011

Type or print name Colleen Robinson E-mail address: crobinson@sandridgeenergy.com PHONE: 738-1739 EXT 117

For State Use Only

APPROVED BY: [Signature] TITLE STATE MGR DATE 1-25-2011

Conditions of Approval (if any):

✓

