State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

DISTRICT	OIL CONSERVATION DIVISION	
DISTRICT I	1220 South St. Francis Dr.	WELL API NO.
DISTRICT I 1625 N. French Dr. , Hobbs NM 88240 DISTRICT II	Santa Fe, NM 87505	30-025-28333 5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210		STATE FEE X
DISTRICT III JAN 242011	,	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410		
SUNDRYNOTICES	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
1	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	South Hobbs (G/SA) Unit /
DIFFERENT RESERVOIR. USE "APPLICA" 1. Type of Well:	ATION FOR PERMIT" (Form C-101) for such proposals.)	8. Well No. 129
	Gas Well Other Injector	8. Well No. 129
2. Name of Operator	out injector	9. OGRID No. 157984
Occidental Permian Ltd.	V	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	3	10. Pool name or Wildcat Hobbs (G/SA)
4. Well Location		
Unit Letter M : 100 Fee	et From The South 900 F	eet From The West Line
Section 34	Township 18-S Range 38	-E NMPM Lea County
VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	. Elevation (Show whether DF, RKB, RT GR, etc.)	
Pit or Below-grade Tank Application	or Closure	
	L	Distance from pearest surface water
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appr	ropriate Box to Indicate Nature of Notice, Report, or ON TO: SUE	Other Data SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUC	G AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHA	NGE PLANS COMMENCE DRILLING O	PNS. PLUG & ABANDONMENT
PULL OR ALTER CASING Multi	iple Completion CASING TEST AND CEME	INT JOB
OTHER: Coiled tubing job	X OTHER:	
conta taomgjoo		
12 D	(0) 1 11	
	s (Clearly state all pertinent details, and give pertinent date ultiple Completions: Attach wellbore diagram of proposed	
proposed work) SEE RULE 1103. For Mu 1. RU coiled tubing unit. 2. Clean out to 4280'.		
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