

Submit 3 Copies To Appropriate
District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM
88210
District III
1000 Rio Brazos Rd., Aztec, NM
87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JAN 24 2011
HOBBSUCD

WELL API NO. 30-025-31864
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT
8. Well Number D-232
9. OGRID Number 240974
10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRINKARD
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3070' GL 3084' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJ.

2. Name of Operator LEGACY RESERVES OPERATING LP

3. Address of Operator P.O. BOX 10848
MIDLAND, TX 79702

4. Well Location
Unit Letter A : 140 feet from the North line and 1175 feet from the East line.
Section 26 Township T25S Range R37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3070' GL 3084' KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface
water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including
estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore
diagram of proposed completion or recompletion.

12/13/10 - MIRU Lucky WSU, NUBOP. Release pkr, POH w/2-3/8" tbg. PU Arrowset-1X pkr and
Test tbg in hole. Circulate 80 bbls pkr fluid & set packer @ 4900'. Test pkr for 30 mins.
RD, ready for OCD witness.

*A pkr setting depth of 4900' has been approved
by Santa Fe - Mr. Daniel Sanchez (12-29-2010)*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any
pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached)
alternative OCD-approved plan ☐.

SIGNATURE Berry Johnson TITLE: Production Superintendent DATE: 01/14/11

Type or print name Berry Johnson E-mail address: _____ Telephone No. (432) 689-5200

For State Use Only

APPROVED BY: [Signature] TITLE: STAFF MGR DATE: 1-25-2011
Conditions of Approval (if any): _____

WELLBORE SCHEMATIC

South Justis Unit D #232

140' FNL & 1175' FEL (A)

Sec 26, T-25S, R-37E, Lea Co., NM

API 30-025-31864

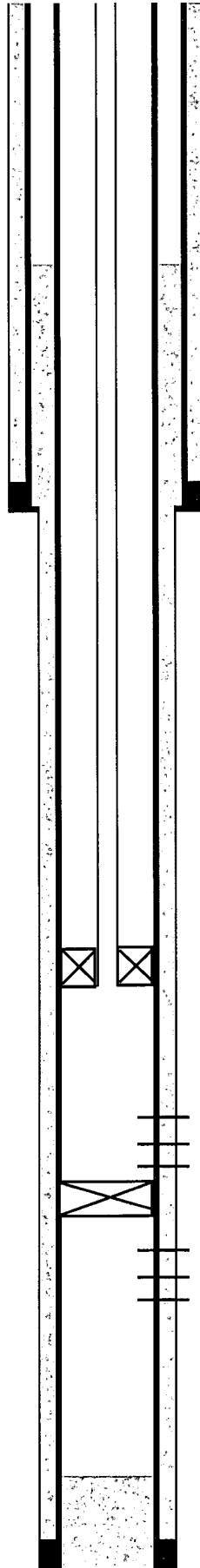
KB-3084'

Spudded 04/15/93

Completed 06/17/93

TOC @ 731' by TS.

12-1/4" Hole.
8-5/8" casing @ 1005'.
Set w/770 sxs cmt. Circ.



Packer set at 4900'.

Blinbry-Tubb-Drinkard
Perfs @ 5062' to 5946'.

(Perfs 5062'-5440' above CIBP)

CIBP @ 5480'

(Perfs 5490'-5946' below CIBP)

PBD @ 5960'.

TD @ 6050'.

7-7/8" hole.
4-1/2" csg @ 6050' w/1400 sxs cmt.