

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO.			30-025-36197		
		2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Trinity Burrus Abo Unit 6. Well Number: 7			
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Injection							
8. Name of Operator Chesapeake Operating, Inc.				9. OGRID 147179			
10. Address of Operator P.O. Box 1896 Oklahoma City, OK 73154-0496				11. Pool name or Wildcat Trintiy; Wolfcamp			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	C	27	12S	38E		330'	
BH:							
13. Date Spudded 04/17/2003	14. Date T.D. Reached 05/08/2003	15. Date Rig Released		16. Date Completed (Ready to Produce) 05/15/2003		17. Elevations (DF and RKB, RT, GR, etc.) 3799' GR	
18. Total Measured Depth of Well 9218'		19. Plug Back Measured Depth 9172'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Previously Submitted	
22. Producing Interval(s), of this completion - Top, Bottom, Name 9048'-9092' Wolfcamp							
CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13 3/8"	48#	430'		17 1/2"	440 sxs		
8 5/8"	32#	4500'		12 1/4"	1550 sxs		
5 1/2"	17#	9218'		7 7/8"	800 sxs		
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
				25. TUBING RECORD			
SIZE		DEPTH SET		PACKER SET			
2 3/8"		8999'		9005'			
26. Perforation record (interval, size, and number) 9048'-9092', 2 spf, 3 1/8" slick guns, 89 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
9048'-9092'				4500 gals 90/10 15% HCL +120 B			
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
					Injection		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By		
31. List Attachments NMOCD's C-103							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude Longitude NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name Bryan Arrant		Title Sr. Regulatory Compl. Sp.		Date 01/07/2011	
E-mail Address bryan.arrant@chk.com							

ELG 1-20-2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4460'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5370'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 7150'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 7840'	T.	T. Entrada	
T. Wolfcamp 9115'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology



Current Wellbore Schematic (PN)

TBAU 7

Field: Trinity
County: LEA
State: NEW MEXICO
Elevation: GL 3,799.0 KB 3,818.0
KB Height: 19.0

Location: SEC 27, 12S-38E, 330 FNL & 2310 FWL

Spud Date: 4/17/2003
Initial Compl. Date:
API #: 3002536187
CHK Property #: 890682
1st Prod Date: 5/28/2003
PBTD: Original Hole - 9172.0
TD: 9,218.0

