Land Regulatory Agent E-mail Address: cliff@yatespetroleum.com

Phone:

575-748-4347

Date:

1/24/11

District I 1625 N. French Dr., Hobbs, NM 88 District II 1301 W. Grand Avenue, Artesia, NM 88210	State of New Mexico ergy Minerals and Natural Resources
District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to appropriate District Offi-
AMENDED REPOR

Form C-10

June 16, 20

**Property Code							<sup>2</sup> OGRID Number 025575 <sup>3</sup> API Number						
**Truposed Pool 1**Tak Welfamp SW**  **Surface Location**  **User Force Section**  **Surface Location**  **User Force Section**  **Surface Location**  **User Force Section**  **Proposed Bottom Hole Location If Different From Surface**  **Location**  **Proposed Bottom Hole Location If Different From Surface**  **Location**  **Proposed Bottom Hole Location If Different From Surface**  **Location**  **Proposed Bottom Hole Location If Different From Surface**  **Location**  **Additional Well Information**  **Parameter Force Force Investigate The Proposed Depth**  **Published Proposed Depth**  **Proposed Casing and Cement Program**  **Hole Size Casing Size Casing weight/foot Setting Depth**  **Surface In Proposed Depth**  **In Proposed Casing and Cement Program**  **Hole Size Casing Size Casing weight/foot Setting Depth**  **In Proposed Casing and Cement Program**  **Hole Size Casing Size Casing weight/foot Setting Depth**  **In Place On The Proposed Program**  **Hole Size Casing Size Casing weight/foot Setting Depth**  **In Place On The Proposed Program**  **Hole Size Casing Size Casing weight/foot Setting Depth**  **In Place On The Proposed Program**  **Hole Size Casing Size Casing weight/foot Setting Depth**  **In Place On The Proposed Program**  **Hole Size Casing Size Casing weight/foot Setting Depth**  **June Size Casing Size Casing Size Casing Weight/foot Setting Depth**  **June Size Casing Size Casing Size Casing Weight/foot Setting Depth**  **June Size Casing Size Casing Size Casing Weight/foot Setting Depth**  **June Size Casing Size Casing Size Casing Weight/foot Setting Depth**  **June Size Casing Size Casing Size Casing Weight/foot Setting Depth**  **June Size Casing Size Casing Size Casing Weight/foot Settin							30 - DD	30- OD5-29131					
**Proposed Pool 1 Talk Wolfaam p SW  Surface Location  UI. or loc no. Section Township Range Lot tidn Feet from the 1980 North-South lies Peet from the 2130 East-West line Conc.  Proposed Bottom Hole Location If Different From Surface  UL or lot no. Section Township Range Lot tidn Feet from the North-South line Feet from the East-West line Conc.  Additional Well Information  **Proposed Code**  **Owner Type Code**  **Old Research Proposed Depth Sacks of Comment State**  **I Multiple 10 Proposed Depth Proposed Depth Wolfcamp 10 Contractor 10 Sague 4166  **Proposed Casing and Cement Program  **Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated To 14.75 9 5/8" 40 7749 In place 0  **20 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.  This well was drilled as the Mantis BQM State Com #1H. The well should now be known as the Kruiser BLK State #2.  This well will be re-entered with a pulling unit rigged up to also drill. Top of existing 4 %" liner is at 7597". Existing 4 %" liner will then be deepened vertically to \$700' (original pilot hole TD). Well will then be deepened vertically to \$700' (original pilot hole TD). Well will then be deepened vertically to \$700' (original pilot hole TD). Well will then be deepened vertically to \$700' (original pilot hole TD). Well will then be deepened vertically to \$700' (original pilot hole TD). Well will then be deepened vertically to \$700' (original pilot hole TD). Well will then be deepened vertically to \$700' (original pilot hole TD). Well will then be deepened vertically to \$700' (original pilot hole TD). Well will then be deepened vertically to \$700' (original pilot hole TD). Well will then be deepened vertically to \$700' (original pilot hole TD). Well will then be deepened vertically to \$700' (original pilot hole TD). Well will then be deepened vertically												No.	
Surface Location  UL or for no. Section   Township   South   South   Section   Township   South   Sout							K State		10 Decem	and Pool 1			
Section   Section   Township   Range   Lot ldin   Feet from the   S   1310   East/West line   Cour Chav   S   1310   East/West line   Chav   S   Chav   Ch				•	/				Prop	osed P001 2			
Proposed Bottom Hole Location If Different From Surface U. or lot so. Section Township Range Lot Idn Peet from the North/South line Peet from the East/West line Cour Additional Well Information  Po Work Type Code Oil Range Lot Idn Peet from the North/South line Peet from the East/West line Cour Additional Well Information  Po Multiple Dispension Oil Range Lot Idn Peet from the North/South line Peet from the East/West line Cour Additional Well Information  Proposed Casing and Cement Program  Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated To 17.5 13 3/8" 48 3702 In place 0  14.75 9 5/8" 40 7749 In place 0  14.75 9 5/8" 40 7749 In place 0  7.875 4 ½" 11.6 9800 350 7250*  22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.  This well wal filled as the Mannis BQM State Com #1H. The well should now be known as the Kruiser BLK State #2.  This well will be re-entered with a pulling unit rigged up to also drill. Top of existing 4 ½" liner is at 7597*. Existing 4 ½" liner will be cut and pulled at of 8035* MD. Cement plug will be spotted from 8035* to approx. 7750 in order to plug off lateral hole from vertical blok. Well will then be deepened vertically to 8900 with a 18700 (original pills to let TD). Well will then be deepened vertically to 8900 with a 18700 (original pills to let TD). Well will then be deepened vertically to 9800 with a 18700 (original pills to let TD). We'll mer will be sent and cemented.  BOPE PROGRAM: A 3000 Double Ram BOPE will be installed on the 7" casing and a hole will be milled and a 618" liner will be will then the General vertically to the will then the firm of the pills of the will the milled of section where 418" liner will be sent and cemented.  OIL CONSERVATION DIVISION	<sup>7</sup> Surface	Locatio	n										
Additional Well Information  Provest Type Code    Well Type Code   Well Ty		36	15S	30E		1980						County Chaves	
Additional Well Information  Po Work Type Code Oil Well Type Code Oil R State Type Code A 1660  Wolkinghe Proposed Depth R State State A 1660  Proposed Casing and Cement Program  Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated To 17.5 13 3/8" 48 3702 In place O 14.75 9.5/8" 40 7749 In place O 7.875 4 ½" 11.6 9800 350 7250  Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.  This well was drilled as the Mantis BQM State Com #1H. The well should now be known as the Kruiser BLK State #2. This well was drilled as the Mantis BQM State Com #1H. The well should now be known as the Kruiser BLK State #2. This well will be re-entered with a pulling unit rigged up to also drill. Top of existing 4 ½" liner is at 7597". Existing 4 ½" liner will be cut and pulled at of 8055 MD. Cerment plug will be spotted from 8035 to approx. 7750 in order to plug of flateral hole from vertical hole. Well will then be cleaned out vertically to 8700' (original pilot hole TD). Well will then be deepened vertically to 8700' (original pilot hole TD). Well will then be deepened vertically to 9800' with a 61/8" hole. A 4½" liner will the string 4 ½" liner, a whipstock will be placed in the 7" casing and a hole will be milled and a 61/8" sidetracked hole will be drilled to 9800' where 4½" liner will be sent and cemented.  BOPE PROGRAM: A 300# Double Ram BOPE will be installed on the 7" casing and tested daily for operational. MUD PROGRAM: 0-8700' Cut Brine; 870-8800' Cut Brine.  Clifton May  Title:  PETROLEUM Excent District Di	<sup>8</sup> Proposed	Bottom F	Iole Loca	tion If Differe	nt From Sur	face							
West Type Code							om the	North/South line	Feet from the	East/We	st line	County	
West Type Code	Addition	al Well	Informat	tion						J			
Proposed Casing and Cement Program  Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TV 17.5 13 3/8" 48 3702 In place 0 14.75 9 5/8" 40 7749 In place 0 7.875 4 ½" 11.6 9800 350 7250'  Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.  This well was drilled as the Mantis BQM State Com #1H. The well should now be known as the Kruiser BLK State #2.  This well was drilled as the Mantis BQM State Com #1H. The well should now be known as the Kruiser BLK State #2.  This well was drilled as the Mantis BQM State Com #1H. The well should now be known as the Kruiser BLK State #2.  This well was drilled as the Mantis BQM State Com #1H. The well should now be known as the Kruiser BLK State #2.  This well was drilled as the Mantis BQM State Com #1H. The well should now be known as the Kruiser BLK State #2.  This well was drilled as the Mantis BQM State Com #1H. The well should now be known as the Kruiser BLK State #2.  This well was drilled as the Mantis BQM State Com #1H. The well should now be known as the Kruiser BLK State #2.  This well was drilled as the Mantis BQM State Com #1H. The well should now be known as the Kruiser BLK State #2.  This well was drilled as the Mantis BQM State Com #1H. The well should now be known as the Kruiser BLK State #2.  This well was drilled as the Mantis BQM State Com #1H. The well should now be known as the Kruiser BLK State #2.  This well was drilled as the Mantis BQM State Com #1H. The well should now be known as the Kruiser BLK State #2.  This well was drilled as the Mantis BQM State Com #1H. The well should now be known as the Kruiser BLK State #2.  This well was drilled as the Mantis BQM State Com #1H. The well should now be known as the Kruiser BLK State #2.  This well was drilled as the Mantis BQM State Com #1H. The well should now be known as the Kruiser BLK St	11 Work	Type Code			ode	13 Cabi	e/Rotary	Į.	Lease Type Code	T	15 Groun	d Level Elevatio	
Proposed Casing and Cement Program  Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated To 17.5 13 3/8" 48 3702 In place 0 14.75 9 5/8" 40 77.49 In place 0 7.875 4 ½" 11.6 9800 350 72.50"  22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.  This well was drilled as the Mantis BQM State Com #1H. The well should now be known as the Kruiser BLK State #2. This well will be re-entered with a pulling unit rigged up to also drill. Top of existing 4 ½" liner is at 7597". Existing 4 ½" liner will be cut and pulled at of 8035' MD. Cement plug will be spotted from 8035' to approx. 7750' in order to plug off lateral hole from vertical hole. Well will then be deepened vertically to 8700' (original pilot hole TD). Well will then be deepened vertically to 9800' with a 6 1½" liner will then be run from 9800' u 7250' and cemented. If unable to cut and pull the existing 4 ½" liner, a whipstock will be placed in the 7" casing and a hole will be milled and a 6 1/8" sidetracked hole will be drilled to 9800' where 4 ½" liner will be sent and cemented.  BOPE PROGRAM: A 300# Double Ram BOPE will be installed on the 7" casing and tested daily for operational. MUD PROGRAM: 0-8700' Cut Brine; 870 1800' Cut Brine.  HZS is not anticipated. C-102 Attached.C-144 Attached.  Printed name:  OIL CONSERVATION DIVISION  Approved by:  Fight and Casing Printed Name:  OIL CONSERVATION DIVISION  Approved by:  Fight and Casing Printed Name:  Fight and Casin													
Proposed Casing and Cement Program  Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated To 17.5 13 3/8" 48 3702 In place 0 14.75 9 5/8" 40 7749 In place 0 7.875 4 ½" 11.6 9800 350 7250"  22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.  This well was drilled as the Mantis BQM State Com #1H. The well should now be known as the Kruiser BLK State #2. This well will be re-entered with a pulling unit rigged up to also drill. Top of existing 4 ½" liner is at 7597". Existing 4 ½" liner will be cut and pulled at of 8035" MD. Cement plug will be specifed from 8035" to approx. 7750" in order to plug of flateral hole. Well will then be cleaned out vertically to 8700" (original pilot hole TD). Well will then be deepened vertically to 9800" with a 6 1/8" hole. A 4 ½" liner will then be run from 9800" u 7250" and cemented. If unable to cut and pull the existing 4 ½" liner, a whipstock will be placed in the 7" casing and a hole will be milled and a 6 1/8" sidetracked hole will be drilled to 9800" where 4 ½" liner will be sent and cemented.  BOPE PROGRAM: A 3000 Double Ram BOPE will be installed on the 7" casing and tested daily for operational. MUD PROGRAM: 0-8700" Cut Brine; 870, 1800 and 1800 a					oth				19 Contractor				
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Printed name: Clifton May  Title:  Approved by:  Printed name: Clifton May  Title:  Printed name: Clifton May  Title:  Printed name: Clifton May	This we This we of 8035 verticall 7250' ar sidetracl BOPE PROG 9800' Cut Bri	Il was drille Il will be re MD. Cerr y to 8700' (and cemente ked hole will RAM: A 30 ne.	d as the Ma -entered with nent plug wi (original pil d. If unable ll be drilled 00# Double	e the blowout prontis BQM State 6 h a pulling unit r ll be spotted from ot hole TD). We to cut and pull the to 9800' where 4 Ram BOPE will	com #1H. The igged up to also also 8035' to appell will then be ne existing 4 ½" liner will be installed o	e well should to drill. Top of the control of the c	now be know be known fexisting order to place to place to place to place to place to 9 pstock will be the content of the conte	nal sheets if necessiown as the Kruist 4 ½" liner is at 7 lug off lateral hole 800' with a 6 1/8 ll be placed in the	sary.  er BLK State #2.  597'. Existing 4 ½  from vertical hole  hole. A 4 ½' line  7" casing and a ho	e" liner will b. Well will er will then ble will be r	be cut ar then be o be run fr nilled and	nd pulled at a c cleaned out om 9800' up t l a 6 1/8''	
Printed name: Clifton May  Approved Date:  Approved Date:	<sup>23</sup> I hereby cer best of my kno Signature:	rtify that the owledge an	e informatio d belief.	١	true and comp	lete to the	Approv		CONSERVAT	ΓΙΟΝ D	IVISIO	ON	
Land Regulatory Agent Approval Bate.	Printed name: Clifton May							al Data:		<del></del>	Date:		

Conditions of Approval Attached

DISTRICT I 1625 N. Prench Dr., Hobbs, NM 68240 DISTRICT II

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102 Revised October 15, 2009

Submit one copy to appropriate
District Office

## 1301 W. Grand Avenue, Artesia. NN 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
1220 S. St. Francis Dr., Santa Pc. NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number Pool Code						Pool Name				
30-00	15-29	131	67	1615		Tulk Wolficamp; SW				
Property	Property Code Property Nam						rty Name Well Nu			
37650	9			KRUIS	ER "BLK" S	TATE		2		
OGRID N	0.				Operator Nar	ne		Elevation		
02557	025575 YATES PETROLEUM CORP.						4166'			
Surface Location										
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
J	36	15 S	30 E		1980	SOUTH	2130	EAST	CHAVES	
	Bottom Hole Location If Different From Surface									
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Dedicated Acre	s Joint o	r Infill Co	nsolidation (	Code Ore	der No.			<u> </u>		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

