District III 1301 W. Grand No. Artesia. NM 88210 District III 1301 W. Grand No. Artesia. NM 88210 District III 1301 W. Grand No. Artesia. NM 88210 District III 1301 W. Grand No. Artesia. NM 88210 District III 1008 BSQC CD 1220 S. St. Francis Dr. Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS GDO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☑ Gas Well ☐ Other 2. Name of Operator Exxon Mobil Corporation 3. Address of Operator P.O. Box 4358 Houston, Texas 77210-4358 4. Well Location Unit Letter ☑ E : 1980 _ feet from the _North _ line and _660 _ feet from the _West _ line Section 29	Office	pies To Appropriate District	State of l				,	Form C-10
Oll CONSERVATION DIVISION Date	District I 1625 N. Fren	SECEMBO	Energy, Minerals	and Natu	iral Resources	WELL API NO.	\int	June 19, 200
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2. Name of Operator 9. OGRID Number 12.73	PROPOSAL	S.)	1	10 101)10	JR 30011		<u>te</u>	
Excon Mobil Corporation 74 3			Gas Well Other	*****		8. Well Number I		
3. Address of Operator P.O. Box 4358			\checkmark			9. OGRID Number	7107	13/
Well Location		s of Operator P.O. Box 4			***************************************]	/ildcat	
Unit Letter E: 1980 feet from the North line and 660 feet from the West line Section 29 Township 21S Range 36E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			exas 7/210-4358			Eumont; Yates-7 Ri	vers-Qu	een (Oil)
Section 29 Township 21S Range 36E NMPM Lea County	1							/
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON □ REMPORARILY ABANDON □ CHANGE PLANS □ COMMENCE DRILLING OPNS.□ PAND A PULL OR ALTER CASING □ MULTIPLE COMPL □ CASING/CEMENT JOB □ PAND A CASING/CEMENT JOB □ OTHER: Temporary Abandonment 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed comple or recompletion. *APPLYING for 6 Month extension and will work this well into scheduling. 1. MIRU. ND/NU BOP. TIH w/ tubing. 2. Tag TOC on CIBP @ 3215'. 3. Circulate the well with plugging mud 4. PUH w/ tubing to 3121'. Spot 25 sks of cement from 3121'-3021'. 5. POH w/ tubing. Perforate @ 1530'. 6. Squeeze 50 sks of cement from 1530'-1430'. ** **Word** Into Other Date ** **Pag** POH w/ tubing. Perforate @ 1530'. 8. Circulate 200 sks of cement from 590'-Surface. Circulate and Verify. The Oil Conservation Division Must be notified 24 hours prior to the beginning of plugging ope Spud Date: Rig Release Date: 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Apple DATE -25-11/15 DATE -25-21/15 DATE -2	1					he _West_line		
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