Submit Copy To Appropriate District State of New Mexico Office	Form C-103
Energy, Minerals and Natural Resources	October 13, 2009 WELL API NO.
1625 N. French Dr., Hobbs, NM RECEIVED District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-005-00821
Disable III	5. Indicate Type of Lease STATE X FEE
Santa Fe NM 87505	6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fely MBBSUCD 87505	303735
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Rock Queen Unit
1. Type of Well: Oil Well X Gas Well Other	8. Well Number 18
2. Name of Operator Celero Energy II, LP	9. OGRID Number 247128
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701	10. Pool name or Wildcat
4. Well Location	Caprock; Queen
Unit Letter I: 1980 feet from the South line and 660 feet from the East line	
Section 23 Township 13S Range 31E	NMPM CountyChaves
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	Company of the contract of the
12. Check Appropriate Pay to Indicate Native Soft Native Papert or Other Data	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	_
DOWNHOLE COMMINGLE	, , ,
OTHER: Convert TA'd well to monitor well	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
To convert TA'd well to monitor well as per Order No. R-1541-B.	
1. RIH with tbg.	
 Pull RBP. Run back in hole with AD-1 plastic coated packer with 2 3/8" IPC tbg. 	
4. Notify OCD Hobbs office 24 hrs prior to perform required MIT test for 30 mins.	
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Partial and the same and the sa	
Per Underground Injection Control Program Manual 11.6 C Packer shall be set within or less than 100	
feet of the unpermost injection perfs or open hole.	n of Approval: Notify OCD Hobbs
新聞 office 24	hours prior of running MIT Test & Chart
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
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SIGNATURE SIGNATURE TITLE Regulatory Analyst DATE 01/11/2011	
SIGNATURE TITLE Regulatory Analyst	DATE 01/11/2011
Type or print name Lisa Hunt E-mail address: Ihunt@celeroend	ergy.com PHONE: (432)686-1883
For State Use Only	
APPROVED BY TITLE STATE ME	DATE 1-13-2011
Conditions of Approval (it any):	