Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	October 13, 2009 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 88270 DISTRICT TO THE CONSERVATION DIVISION	30-005-00830
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 874AN 1 2 2011 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NOBBSOCD 87505	303735
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Rock Queen Unit
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other	8. Well Number 20
2. Name of Operator Celero Energy II, LP	9. OGRID Number 247128
3. Address of Operator 400 W. Illinois, Ste. 1601	10. Pool name or Wildcat
Midiand, IX 79/01	Caprock; Queen
4. Well Location	
Unit Letter K: 2080 feet from the South line and 1980 feet from the West line Section 23 Township 13S Range 31E NMPM CountyChaves	
Section 23 Township 13S Range 31E NMPM CountyChaves 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A	
TEMPORARILY ABANDON	
DOWNHOLE COMMINGLE	
OTHER: Convert TA'd well to monitor well	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
To convert TA'd well to monitor well as per Order No. R-1541-B.	
1. RIH with tbg.	
2. Pull RBP.	
 Run back in hole with AD-1 plastic coated packer with 2 3/8" IPC tbg. Notify OCD Hobbs office 24 hrs prior to perform required MIT test for 30 mins. 	
Per Underground Injection Control Program Manual	
11.0 C Packer shall be set within or less than 100	
	hours prior of running MIT Test & Chart
	y was a share
Spud Date: Rig Release Date:	-
Nig Kelease Date.	
I hereby certify that the information above is true and complete to the best of my knowledg	e and belief.
SIGNATURE TITLE Regulatory Analyst DATE 01/11/2011	
Type or print name Lisa Hunt E-mail address: lhunt@celeroene	roy com PHONE: (432)686-1883
For State Use Only E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883	
APPROVED BY DATE 1-13-2011	
Conditions of Approval (if any).	DATE / (5 - CO)