Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	October 13, 2009 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 882 FORECONCENSERVATION DIVISION	30-005-00839 5 . Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE X FEE
District IV JAIN 12 2011 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
HOBBSUCD SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Rock Queen Unit
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other	8. Well Number 9
2. Name of Operator Celero Energy II, LP	9. OGRID Number 247128
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701	10. Pool name or Wildcat Caprock; Queen
4. Well Location	0 Cost form the West line
Unit LetterK: 1980feet from the Southline and 1980feet from the WestlineSection24Township13SRange31ENMPMCountyChaves	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	·
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PAND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER: Convert TA'd well to monitor well	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
To convert TA'd well to monitor well as per Order No. R-1541-B.	
1. RIH with tbg. 2. Pull RBP.	
 Full KBF. Run back in hole with AD-1 plastic coated packer with 2 3/8" IPC tbg. Notify OCD Hobbs office 24 hrs prior to perform required MIT test for 30 mins. 	
Per Underground Injection Control Program Manual	
11.6 C Packer shall be set within or less than 100 feet of the uppermost injection perfs or open hole.	
teet of the uppermost injection pens of open hole.	4 hours prior of running MIT Test & Chart
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.
SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 01/11/2011	
Type or print name Lisa Hunt E-mail address: lhunt@celeroene	rgy.com PHONE: (432)686-1883
For State Use Only	
APPROVED BY	DATE 1-13-2011
Conditions of Approval (if any):	
	K