Submit 1 Copy To Appropriate District Office	Energy, Minerals and Natural Resources		Form C-103
District I  1625 N. French Dr., Hobbs, NM 8824  District II			October 13, 2009 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	ENEGNSERVATION DIV	ZISION	30-025-00292
District III 1000 Rio Brazos Rd., Aztec, NM 87410 JAN 1	2 7011220 South St. Francis	Dr.	5. Indicate Type of Lease  STATE   X   FEE
District IV	Santa Fe, NM 87505	J	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM <b>HOBB</b> 87505			303735
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSALS	AND REPORTS ON WELLS TO DRILL OR TO DEEPEN OR PLUG BA	CK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATIC PROPOSALS.)	ON FOR PERMIT" (FORM C-101) FOR SU	CH 1	Rock Queen Unit
1. Type of Well: Oil Well X Gas	Well Other	. {	3. Well Number 5
2. Name of Operator Celero Energy II,	ľ	9	9. OGRID Number 247128
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		[	10. Pool name or Wildcat
4. Well Location	7701	(	Caprock; Queen
Unit Letter M: 660 feet from the South line and 660 feet from the West line			
Section 19	Township 13S Range		NMPM CountyLea
	Elevation (Show whether DR, RKE	, RT, GR, etc.)	
			-
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTEN	ITION TO:	A SUBSI	EQUENT REPORT OF:
	The second secon	MÉDIÁL WORK MMENCE DRILL	☐ ALTERING CASING ☐ ☐ ☐ ING OPNS.☐ P AND A ☐
<del>-</del>	- 1	SING/CEMENT J	· —
DOWNHOLE COMMINGLE			
OTHER: Convert TA'd well to monitor w		HER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
To convert TA'd well to monitor well as per Order No. R-1541-B.			
1. RIH with tbg.			
2. Pull RBP.			
<ol> <li>Run back in hole with AD-1 plastic coated packer with 2 3/8" IPC tbg.</li> <li>Notify OCD Hobbs office 24 hrs prior to perform required MIT test for 30 mins.</li> </ol>			
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Per Underground Injection Co	ntrol Program Manual		•
11.6 C Packer shall be set with	hin or less than 100		
feet of the uppermost injection	-		Approval: Notify OCD Hobbs s prior to running MIT Test & Chart.
			· ·- · ·
Spud Date:	Rig Release Date:		
	1.1	1	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
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SIGNATURE TISA H	TITLE Regulatory A	analyst	DATE 01/11/2011
Type or print name Lisa Hunt	E-mail address: <u>lhu</u>	nt@celeroenergy	v.com PHONE: (432)686-1883
For State Use Only			· · · · · · · · · · · · · · · · · · ·
APPROVED BY:	Les STA	4 mas	DATE /-13-2011
Conditions of Approval (if any):	,		