

UNITED STATES **HOOD-HOBBS**  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other **inj**

2. Name of Operator **ConocoPhillips Company**

3a. Address  
**4001 Penbrook, Suite 351, Odessa, Texas 79762**

3b. Phone No. (include area code)  
**432-368-1268**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Section 28, T-17-S, R-32-E, Lea County, New Mexico  
766 FNL & 1874 FEL**

5. Lease Serial No.

**LC-057210**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**MCA Unit #380**

9. API Well No.

**30-025-30337**

10. Field and Pool, or Exploratory Area

**Maliamor, Grayburg SA**

11. County or Parish, State

**Lea County, New Mexico**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |   |
|---|---|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                           |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                           |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <b>Install a buried</b> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <b>Injection line</b>   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company request permission to install a buried CO2 injection line associated with the MCA Unit #380. The MCA Unit #380 injection line will be connected to the CO2 Recycle Compressor, located in Section 21, T-17-S, R-32-E, with a 3 1/2" high pressure fiberglass line having a burst pressure of 8,700 psig, a MAWP (Max. Allowable Working Pressure) of 2,500 psig. The operating volume is 1.9 mmscfd at 1900 psig. This line is approximately 2,700 feet long. The injection line is generally depicted on the attached drawing.

**RECEIVED**

**JAN 25 2011**

**HOBBSOCD**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Todd Tredaway**

Title **Contract Agent**

Signature

Date

**8-27-2010**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**/s/ Don Peterson**

Title

**FIELD MANAGER**

Date

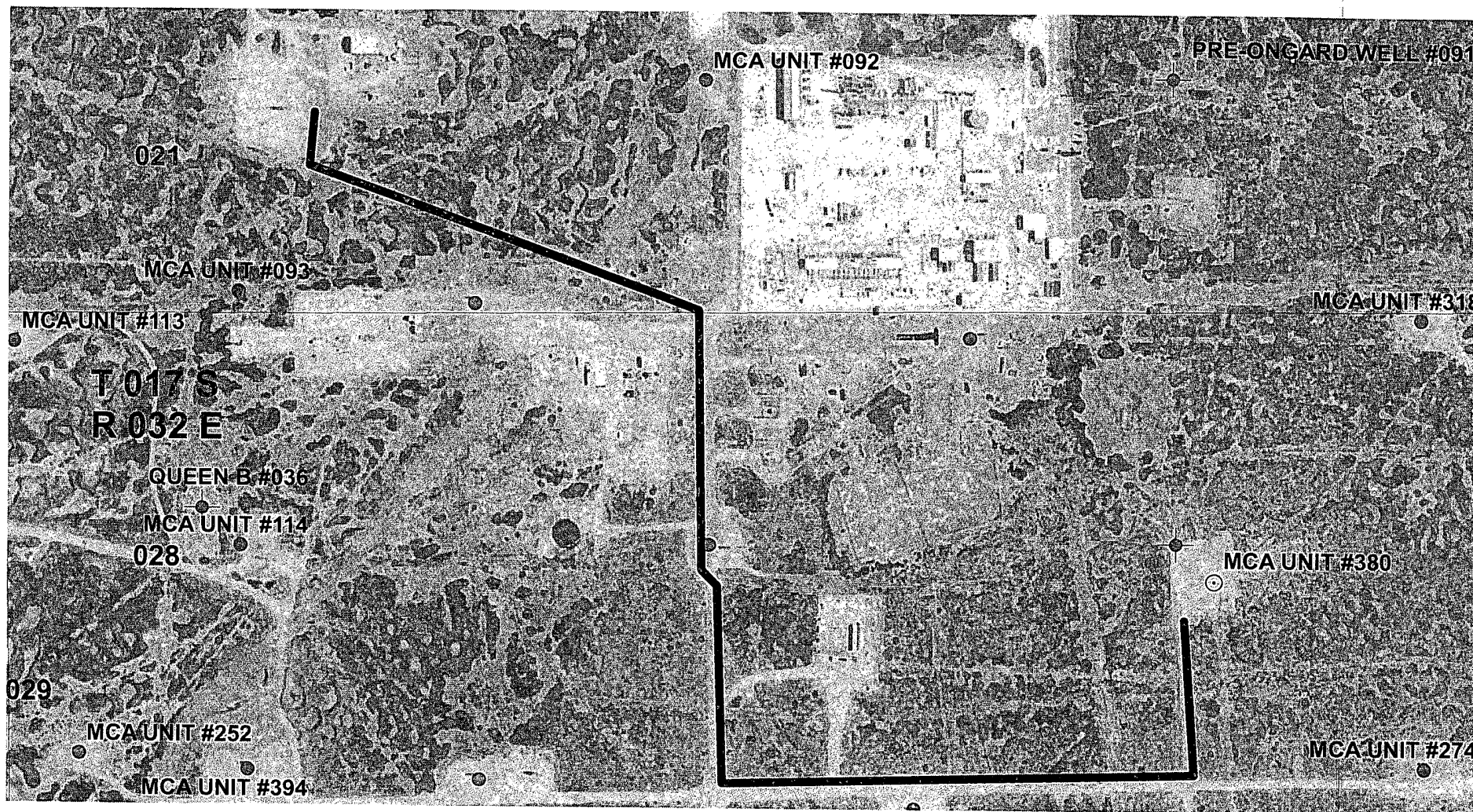
**JAN 21 2011**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

**Office CARLSBAD FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

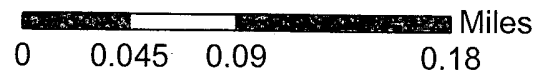


MCA Unit #380 Pipeline Route



No warranty is made by the Bureau of Land Management as to the accuracy, reliability, or completeness of these data for individual use or aggregate use with other data, or for purposes not intended by BLM. Spatial information may not meet National Map Accuracy Standards. This information may be updated without notification.

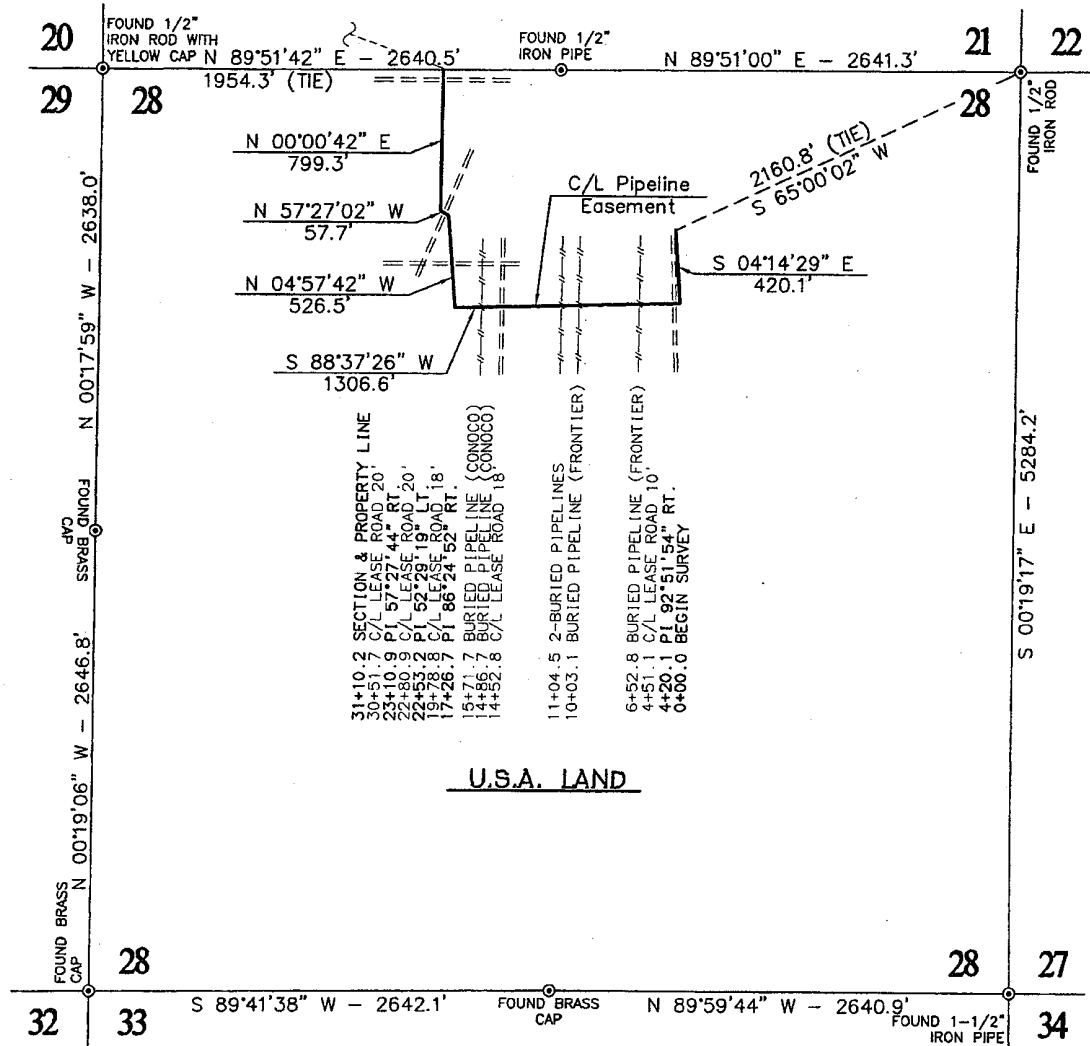
1:4,984



Legend

NM Sections	Fish & Wildlife Service
Bureau of Land Management	Tribal
Bureau of Reclamation	National Park Service
Dept. of Agriculture	Private
Dept. of Defense	State
Dept. of Energy	State Game & Fish
Forest Service	State Park

# SECTION 28, TOWNSHIP 17 SOUTH, RANGE 32 EAST, N.M.P.M. LEA COUNTY NEW MEXICO



**LEGAL DESCRIPTION**  
A STRIP OF LAND BEING 50 FEET WIDE, 3110.2 FEET OR 0.589 MILES IN LENGTH AND BEING 25.0 FEET RIGHT AND 25.0 FEET LEFT OF THE ABOVE PLATTED CENTERLINE.

## NOTE:

- Bearings shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values.

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM NOTES TAKEN IN THE FIELD IN A BONA FIDE SURVEY MADE UNDER MY SUPERVISION.

MACON McDONALD N.M. P.S. No. 12185

**WEST COMPANY**  
of Midland, Inc.

110 W. LOUISIANA, STE. 110  
MIDLAND TEXAS, 79701  
(432) 687-0865 - (432) 687-0868 FAX

## LEGEND

⊙ - DENOTES FOUND MONUMENT (AS DESCRIBED)



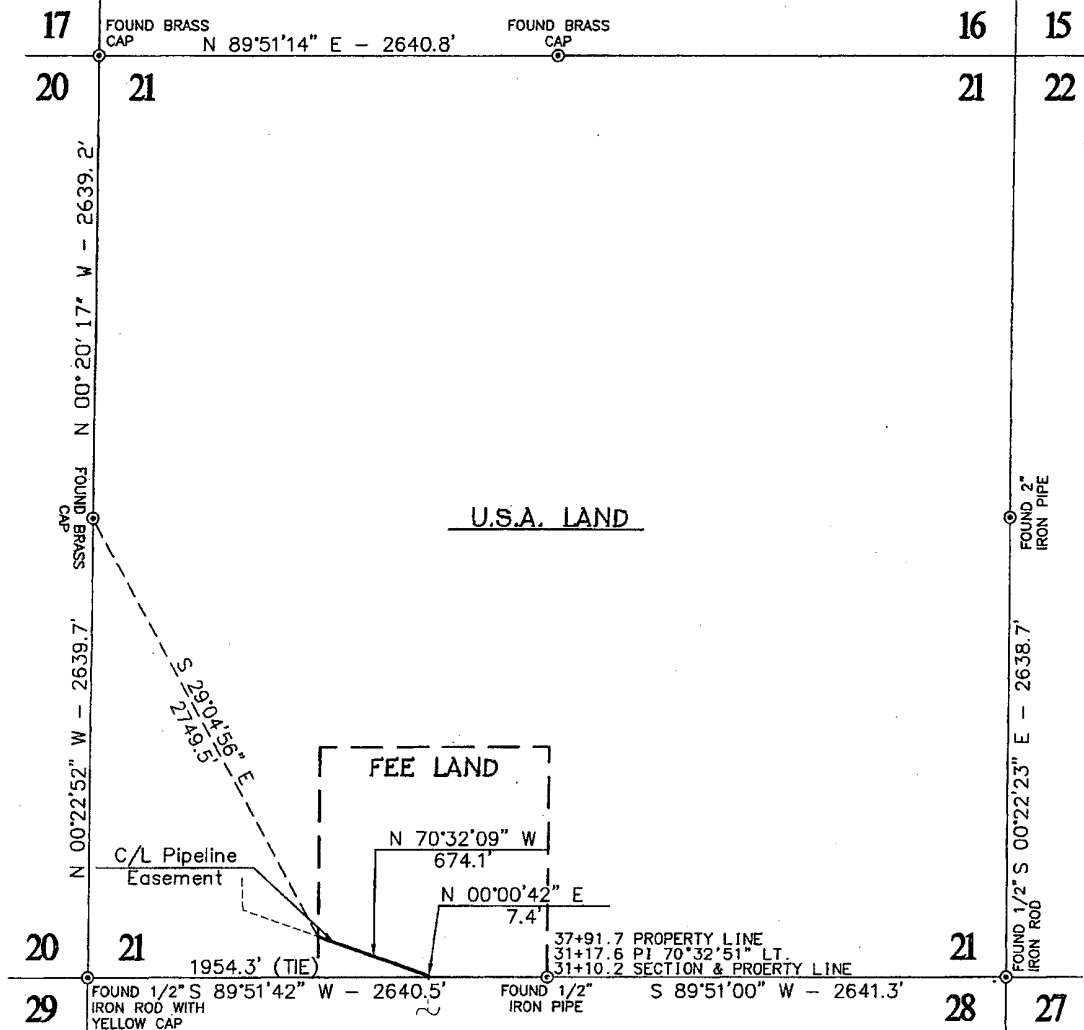
**ConocoPhillips**

A PIPELINE CROSSING  
U.S.A. LAND IN SECTION 28  
TOWNSHIP 17 SOUTH, RANGE 32 EAST, N.M.P.M.  
LEA COUNTY, NEW MEXICO.

Revised:

Survey Date: October 20, 2010	Sheet 2 of 3 Sheets
W.O. Number: 2010-1269	Drawn By: KHY
Date: 11-03-2010	2010-1269.DWG
Scale: 1" = 1000'	

# SECTION 21, TOWNSHIP 17 SOUTH, RANGE 32 EAST, N.M.P.M. LEA COUNTY NEW MEXICO



## LEGAL DESCRIPTION

A PIPELINE CROSSING SECTION 21, TOWNSHIP 17 SOUTH, RANGE 32 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO AND BEING MORE PARTICULARLY DESCRIBED AS FOLLOWS:

BEGINNING AT A POINT IN THE SOUTH LINE OF SAID SECTION 21 WHICH LIES N 89°51'42" E - 1954.3 FEET FROM A ONE-HALF INCH IRON ROD WITH YELLOW CAP FOUND AT THE SOUTHWEST CORNER OF SAID SECTION 21; THENCE N 00°00'42" E - 7.4 FEET TO A POINT; THENCE N 70°32'09" W - 674.1 FEET TO A POINT IN THE WEST LINE OF THE SOUTHEAST-QUARTER OF THE SOUTHWEST-QUARTER OF SAID SECTION 21 FOR THE PLACE OF ENDING WHICH LIES S 29°04'56" E - 2749.5 FEET FROM A BRASS CAP FOUND AT THE WEST-QUARTER CORNER OF SAID SECTION 21.

TOTAL LENGTH OF PIPELINE EQUALS 681.5 FEET OR 41.30 RODS

## NOTE:

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I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM NOTES TAKEN IN THE FIELD IN A BONA FIDE SURVEY MADE UNDER MY SUPERVISION

MACON McDONALD N.M. P.S. No. 12185

**WEST COMPANY**  
of Midland, Inc.

110 W. LOUISIANA, STE. 110  
MIDLAND TEXAS, 79701  
(432) 687-0865 - (432) 687-0868 FAX

## LEGEND

⊙ - DENOTES FOUND MONUMENT (AS DESCRIBED)



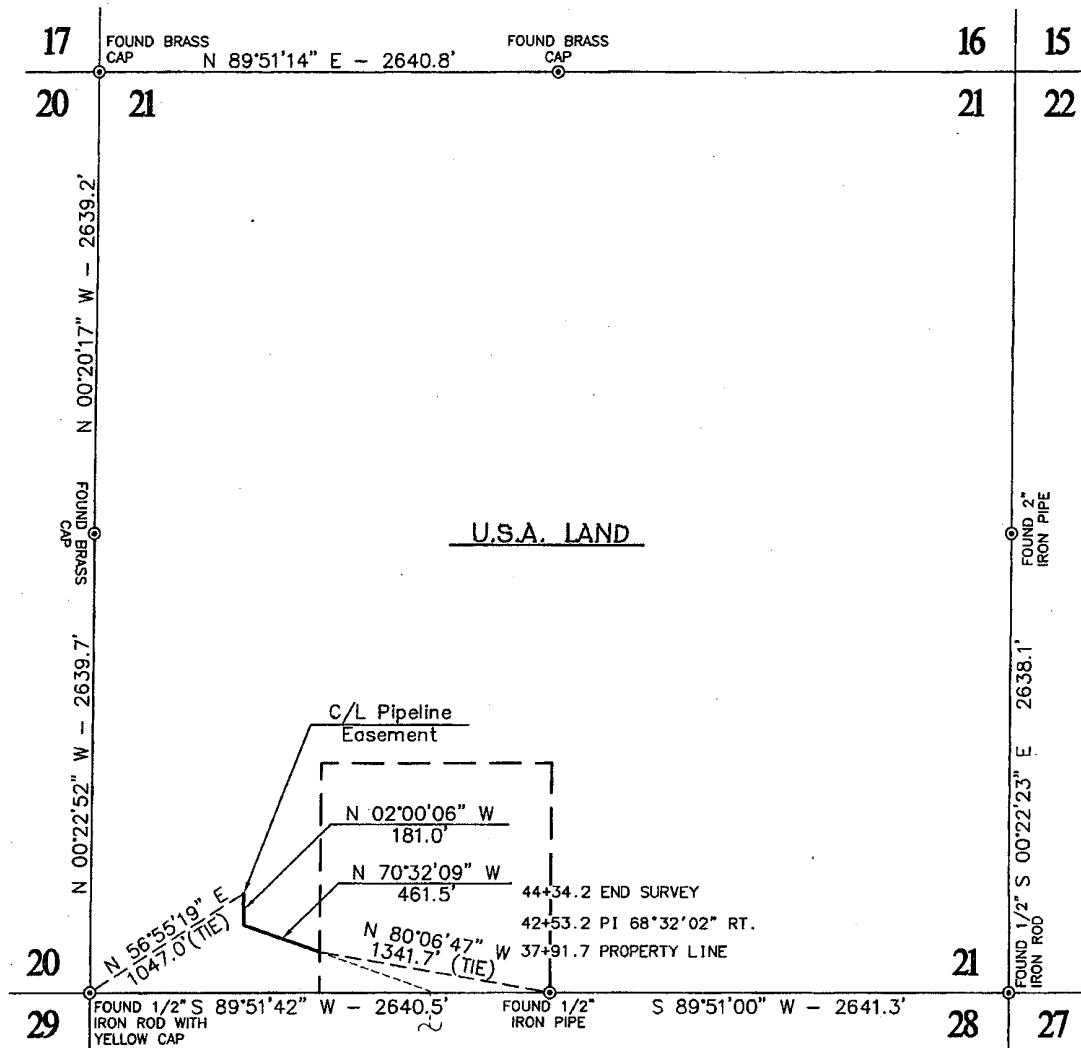
**ConocoPhillips**

A PIPELINE CROSSING  
FEE LAND IN SECTION 21  
TOWNSHIP 17 SOUTH, RANGE 32 EAST, N.M.P.M.  
LEA COUNTY, NEW MEXICO.

Revised:

Survey Date: October 20, 2010	Sheet 1 of 3 Sheets
W.O. Number: 2010-1269	Drawn By: KHY
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SECTION 21, TOWNSHIP 17 SOUTH, RANGE 32 EAST, N.M.P.M.  
LEA COUNTY NEW MEXICO



## LEGAL DESCRIPTION

A STRIP OF LAND BEING 50 FEET WIDE, 642.5 FEET OR 0.122 MILES IN LENGTH AND BEING 25.0 FEET RIGHT AND 25.0 FEET LEFT OF THE ABOVE PLATTED CENTERLINE.

### LEGEND

⊙ - DENOTES FOUND MONUMENT (AS DESCRIBED)



NOTE:

- 1) Bearings shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values.

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED  
FROM NOTES TAKEN IN THE FIELD IN A BONA FIDE  
SURVEY MADE UNDER MY SUPERVISION:

MACON McDONALD

No. 12185

110 W. LOUISIANA, STE. 110  
MIDLAND TEXAS, 79701  
(432) 687-0865 - (432) 687-0868 FAX

ConocoPhillips

A PIPELINE CROSSING  
U.S.A. LAND IN SECTION 21  
TOWNSHIP 17 SOUTH, RANGE 32 EAST, N.M.P.M.  
LEA COUNTY, NEW MEXICO.

Revised:

Survey Date: October 20, 2010

Sheet 3 of 3 Sheets

W.O. Number: 2010-1269

Drawn By: KHY

Date: 11-03-2010

2010-1269.DWG

Scale: 1" = 1000'

BLM LEASE NUMBER: NMLC029405A&B  
NMLC057210  
COMPANY NAME: ConocoPhillips Company  
ASSOCIATED WELL NAME: Elvis #1, MCA Unit #94,  
MCA Unit #380

### BURIED PIPELINE STIPULATIONS

A copy of the Sundry Notice and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

5. All construction and maintenance activity will be confined to the authorized right-of-way.
6. The pipeline will be buried with a minimum cover of **36** inches between the top of the pipe and ground level.
7. The allowable disturbance for construction in this right-of-way will be as follows:
- Blading of vegetation in the right-of-way will be allowed: maximum width of these operations will not exceed **10** feet. Five (5) feet on either side of the trench. (*Blading is defined as the complete removal of brush and ground vegetation.*)
  - Clearing of brush species will be allowed: maximum width of these operations will not exceed **20** feet. Ten (10) feet on either side of the trench. (*Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.*)
  - If the pipelines are welded, proper precautions will be taken to prevent fire on cleared areas. Mats may be used.
8. The holder shall stockpile an adequate amount of topsoil where blading is allowed. The topsoil to be stripped is approximately 6 inches in depth. The topsoil will be segregated from other spoil piles from trench construction. The topsoil will be evenly distributed over the bladed area for the preparation of seeding.
9. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.
10. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this right-of-way and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire right-of-way shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted and a 6 inch berm will be left over the ditch line to allow for settling back to grade.
11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.
12. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.

- |                          |                             |
|--------------------------|-----------------------------|
| ( ) seed mixture 1       | ( ) seed mixture 3          |
| ( ) seed mixture 2       | ( ) seed mixture 4          |
| ( x ) seed mixture 2/LPC | ( ) Aplomado Falcon Mixture |

13. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2.

14. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.

15. The holder shall not use the pipeline route as a road. A two-track road is not permitted with this pipeline. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the holder to construct temporary deterrence structures.

16. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

17. Special Stipulations:

**Reclamation Requirement:**

Prior to reclamation of the 20 feet rights-of-way, the holder must contact John Chopp (575-234-2227) or Tanner Nygren (575-234-5975) for reclamation objectives. The rights-of-way shall be reclaimed to closely match the surrounding landscape, especially in dunal complexes.

**Pipeline Placement:**

When the pipeline parallels an existing road, the pipelines shall be placed no farther than 10 feet from any existing road. The spoil pile shall be placed on the side opposite the road. When the new pipeline parallels an existing pipeline, the new pipeline shall be installed within the same right-of-way. The spoil pile shall be placed on the side opposite the existing pipeline.

**Elvis #1 Pipeline:**

When the pipeline is installed in a North/South direction, the pipeline shall be installed in between the existing pipeline and the road, no farther than 10 feet from the road.

**MCA Unit #94 and MCA Unit #380 Pipeline:**

When these new pipelines parallel the existing Conoco Phillips pipeline in a northwest/southeast direction, the new pipelines shall be placed in the same right-of-way and parallel the **NORTH** side of the existing pipeline. The spoil pile or any ground disturbing activity shall not occur more than 15 feet on either side of the existing pipeline. All vehicles and equipment shall stay within the existing pipeline corridor. The existing pipeline corridor is 30 feet wide.



**Lesser Prairie-Chicken**

Oil and gas activities will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period.

**Leak Detection System**

A method of detecting leaks is required. The method could incorporate gauges to measure loss, or installing electronic sensors to alarm when a leak is present. Leak detection plan will be submitted to BLM for approval.

BLM LEASE NUMBER: NMLC029405A&B  
NMLC057210  
COMPANY NAME: ConocoPhillips Company  
ASSOCIATED WELL NAME: Elvis #1, MCA Unit #94,  
MCA Unit #380

Seed Mixture for LPC Sand/Shinnery Sites

The holder shall seed all disturbed areas with the seed mixture listed below. The seed mixture shall be planted in the amounts specified in pounds of pure live seed (PLS)\* per acre. There shall be no primary or secondary noxious weeds in the seed mixture. Seed will be tested and the viability testing of seed will be done in accordance with State law(s) and within nine (9) months prior to purchase. Commercial seed will be either certified or registered seed. The seed container will be tagged in accordance with State law(s) and available for inspection by the authorized officer.

Seed will be planted using a drill equipped with a depth regulator to ensure proper depth of planting where drilling is possible. The seed mixture will be evenly and uniformly planted over the disturbed area (smaller/heavier seeds have a tendency to drop the bottom of the drill and are planted first). The holder shall take appropriate measures to ensure this does not occur. Where drilling is not possible, seed will be broadcast and the area shall be raked or chained to cover the seed. When broadcasting the seed, the pounds per acre are to be doubled. The seeding will be repeated until a satisfactory stand is established as determined by the authorized officer. Evaluation of growth will not be made before completion of at least one full growing season after seeding.

Species to be planted in pounds of pure live seed\* per acre:

<u>Species</u>	<u>lb/acre</u>
Plains Bristlegrass	5lbs/A
Sand Bluestem	5lbs/A
Little Bluestem	3lbs/A
Big Bluestem	6lbs/A
Plains Coreopsis	2lbs/A
Sand Dropseed	1lbs/A

\*Pounds of pure live seed:

Pounds of seed x percent purity x percent germination = pounds pure live seed