Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103	
Office Energy, Minerals and Natural Resources		October 13, 2009 WELL API NO.		
1625 N. French Dr., Hobbs, NMC8240 C			30-025-10538	
1301 W. Grand Ave. Artesia NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
District III 1AN 1 2 2011 1220 South St. Francis Dr.		STATE FEE		
District III 1000 Rio Brazos Rd., Aztec, NM 80AN 1 2 2011 District IV Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fela (1) DD			307841	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7 Lease Name or l	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			SKELLY PENRO	SE B UNIT
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other TA'd Injection			8. Well Number 008	
2. Name of Operator			9. OGRID Number 012444	
PROVIDENCE ENERGY SERVICES, INC. dba KELTON OPERATING				
3. Address of Operator			10. Pool name or Wildcat	
P.O. BOX 928, ANDREWS, TEXAS 79714-0928			LANGLIE MATTIX (37240)	
4. Well Location				
Unit Letter <u>J</u> : <u>1980</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>EAST</u> line				
Doction 32				LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Ap	propriate Box to Indicate N	ature of Notice,	, Report or Other I	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
1101102 01 111121111				ALTERING CASING
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
OTHER: Mechanical Integrity Test – TA Status OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
			01	
Run Mechanical Integrity Test to extend T.A status of well. 6 Mo. Ov(4				
Condition of Approval: Notify OCD Hobbs				
		office 24 ho	urs prior of running	MILLIest & Chart
				_
Spud Date:	Rig Release Da	ate:		
Space Date.	18			
I hereby certify that the information al	pove is true and complete to the b	est of my knowled	ge and belief.	
Thereby colony and the internation in		•		
SIGNATURE TITLE PRESIDENT DATE January 3, 2011				
Type or print name C. Dale Kelton E-mail address: <u>providenceenergy@suddenlink.net</u> PHONE: <u>432-661-1364</u>				
71 1 /				
For State Use Only				
APPROVED BY: TITLE STATE NOT DATE 1-26-2011				
Conditions of Approval (if any):				
()				•

Kelton Operating Corporation - WELL DIAGRAM WELL INFORMATION Elev - 3353' GR WELL NAME: **SKELLY PENROSE B UNIT #8** LEGAL LOCATION: 32-22S-37E LEA, NM WELL HEAD TYPE: WELL HEAD SIZE: CASING SIZE: Surface Casing 8 5/8 32# @ 328' W/ 220 SXS CIRCULATED CALC. TOC - 2357' CIBP CIPB @ 3505' 3600 0 0 3780 0 **Drilled October 1958 COMMENTS TEMPORARILY ABANDONED INJECTOR 5/6/1993** LAST MIT TEST 10-20-2009 540# > 540#

Last prod. 27 BOPD 1970 Converted to Injection 10/1970

-- 250 sxs

-- TD = 3880'

-- 5.5" - 14# - 3880