Submit 1 Copy To Appropriate District Office:	State of New Mexico	Form C-103 October 13, 2009
Office: District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NNASS210 2 2011 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.		30-025-10550
		5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 SOCD Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		307841
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name
		SKELLY PENROSE B UNIT
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other TA'd Injection		8. Well Number 001
2. Name of Operator		9. OGRID Number 012444
PROVIDENCE ENERGY SERVICES, INC. dba KELTON OPERATING		10. Pool name or Wildcat
3. Address of Operator P.O. BOX 928, ANDREWS, TEXAS 79714-0928		LANGLIE MATTIX (37240)
4. Well Location		
Unit Letter B: 990 feet from the NORTH line and 660 feet from the EAST line		
Section 32 Township 22S Range 37E NMPM LEA County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
•••		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE		•
OTHER: Mechanical Integrity Test – TA Statu	s 🛛 OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Run Mechanical Integrity Test to extend T.A status of well. Only		
Condition of Approval: Notify OCD Hobbs		
office 24 hours prior of running MIT Test & Chart		
Spud Date: Rig Release Date:		
•		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE		
Type or print name <u>C. Dale Kelton</u> E-mail address: <u>providenceenergy@suddenlink.net</u> PHONE: <u>432-661-1364</u>		
For State Use Only		
APPROVED BY: Title Staff MSR DATE 1-26-2011		
Conditions of Approval (if any):		
$^{\prime}$ $^{\prime}$		

Kelton Operating Corporation - WELL DIAGRAM **WELL INFORMATION** Elev - 3355' KB WELL NAME: **SKELLY PENROSE B UNIT #01** WELL TYPE: INJECTOR - TA'd LEGAL LOCATION: 32-22S-37E WELL HEAD TYPE: WELL HEAD SIZE: CASING SIZE: Drilled March 1958 Surface Casing 7 5/8" 26.4# J-55 @ 364' W/125 SXS Circulated - CALC. TOC = 2963' TUBING: 111 joints 2 3/8" Cement Lined Packer: 4 1/2" Baker AD-1 -PKR @3648 w/111 - 4.5" AD-1 3560 0 0 lo 3684

COMMENTS

-- 100 sxs

-- 4.5" - 16.6# - 3727' -- TD = 3731' **TEMPORARILY ABANDONED INJECTOR 10/31/1997**

LAST MIT TEST 10-20-2009