

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

RECEIVED  
JAN 12 2011  
HOBBSON

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-32113
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 307841
7. Lease Name or Unit Agreement Name SKELLY PENROSE B UNIT
8. Well Number 72
9. OGRID Number 012444
10. Pool name or Wildcat LANGLIE MATTIX (37240)

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p> <p>2. Name of Operator PROVIDENCE ENERGY SERVICES, INC. dba KELTON OPERATING</p> <p>3. Address of Operator P.O. BOX 928, ANDREWS, TEXAS 79714-0928</p> <p>4. Well Location Unit Letter <u>B</u> : <u>1220</u> feet from the <u>NORTH</u> line and <u>1370</u> feet from the <u>EAST</u> line Section <u>5</u> Township <u>23S</u> Range <u>37E</u> NMPM LEA County</p> <p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3357'</p>	
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: PLUG BACK COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

December 18, 2010

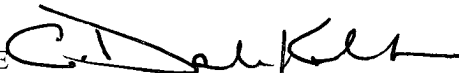
1. Rigged up pulling unit and BOP. Pulled tubing and rods.
2. Run casing scraper. Set BP at 3450' +/- . Load hole with 2%.
3. Run GR-CCL Log. Perforated at 3356-3362; 3380-3388 (2 JSPF) 32 holes. Run tubing, RBP and packer. Acidize with 3500 gallons 15% NeFe HCl acid. Frac with 30475 gallons X-Linked gel with 90,000# 16/30 sand. Frac screened out 19000 gallons and 30000# sand. Cleaned sand out of hole. Swab tested for entry. Entry very slow. Swabbed load water back. Pulled all tools. RIH with production tubing and put back on pump to try and clean well up.
4. December 29, 2010 Pump 0 BO; 28 BW; Gas-TSTM. Pull BP out of hole. Run production tubing. Return well to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE PRESIDENT

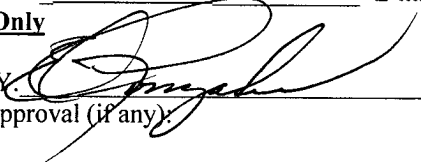
DATE January 7, 2011

Type or print name C. Dale Kelton

E-mail address: providenceenergy@suddenlink.net PHONE: 432-661-1364

For State Use Only

APPROVED BY



TITLE

STATE REPR

DATE

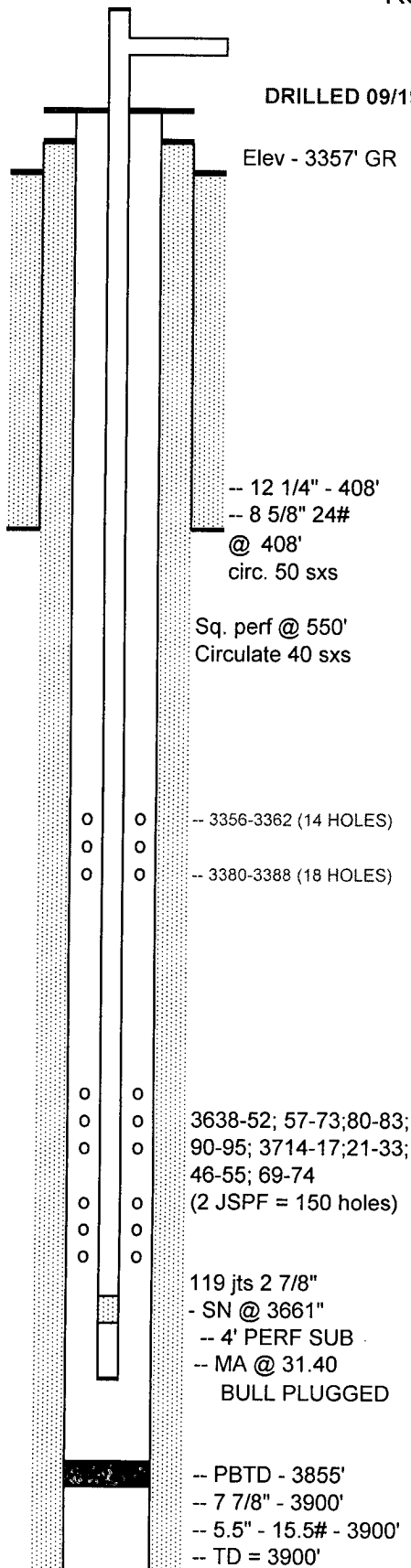
1-26-2011

Conditions of Approval (if any):

# Kelton Operating Corporation - WELL DIAGRAM

DRILLED 09/1993

Elev - 3357' GR



## WELL INFORMATION

WELL NAME: Skelly Penrose B Unit #72  
 LEGAL LOCATION: B Sec. 5 T-23S R-37E Lea County, NM  
 WELL HEAD TYPE: Larkin Unistack  
 WELL HEAD SIZE: 8 5/8" x 5 1/2" x 2 7/8" 3000#  
 CASING SIZE: 5 1/2" x 15.5# K-55

## ROD TYPE AND SIZE

	7/8"	3/4"	7/8"	3/4"
# RODS	48	97		

## DETAIL

Pump 2.5" x 1.5" x 16' RWBC Hardened Barrel  
 Gas Anchor - Yes - 1'

## CONDITION

Good  
 Fair  
 Pitted  
 Scaled - Some  
 Worn (Rod/Box)  
 Corrosion -  
 Parrafin -  
 Polish Rod and Liner 1.5" x 16' Liner

## TUBING SIZE

New Used XXX Coated Yes No

## DETAIL

Size 2 7/8" Wgt 7.6# Type J-55 Thread - 8rd  
 # JOINTS 119  
 Condition:  
 Good XXX Pitted  
 Fair Rod Wear  
 Hole Corrosion - No  
 Split Scale -

## COMMENTS

Acid - 3000 gallons 15% NeFe HCl  
 Frac - 28000 gallons x-link ultra frac 35 with 95000# 16/30 sand  
 Test 10/4/93 18 BO 2 MCF 99 BW  
 12/18/2010: Perf 3356-3362; 3380-3388  
 Acid: 3500 gallons 15% NeFe HCl  
 Frac: 30475 gallons XL Gel + 90,000# 16/30 sand  
 Screened out on frac job 19000 gallons and 30000#.  
 12/29/2010: 0 BO; 28 BW; Gas-TSTM. Returned well to production.