DENIED because of Financial assurance per Rule 19.14.5.9(A)(1).

7/23/2010

432-687-1777

Energy Minerals & Natural Resolution Proceedings Process March	District I 1625 N. French I District II	Dr., Ho	bbs, NM	88240	Eı	nergy, N	State of New Minerals &	v Mexico Natural Re	esour	₩FC	EIV	/E r	Rev	Form Coised October 15, 2	
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### Transporter OGRID ### Transporter Name and Address Sunoco Inc. ### 1004 N. Big Spring St., Middand, TX 79701 ### 151416 ### 1004 N. Big Spring St., Middand, TX 79701 ### 151416 ### 1004 N. Big Spring St., Middand, TX 79701 ### 1004 N. Big Spring St.	l i		Code		Date		C-129 I GH	mit Muniber		122 Effective I		rate	C- <u>1</u>	C 125 Expiration Date	
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OGRID CORID CONSERVATION DIVISION			as IIa	пэрог	ter 5		¹⁹ Transpor	ter Name						²⁰ O/G/W	
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ISI416			1004 N. Rig Spring St. Midland, TX 70701											4.5	1.74
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V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 3-18-2010 33 Test Date 3-19-2010 34 Test Length 24 hrs 35 Tbg. Pressure 150 46 Test Method 47 Test Method 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signifure: Approved by: T DENIED BY Oil Conservation Division Sheila Payne Title: Marketing and Production Accounting Manager E-mail Address: sheilap@fort.com Date: Phone: 432-687-1777 DENIED because of Financial assurance per	. 8	8 3/4"			4 ½"			DV Tool	@ 595	58.31'		95			
V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 3-18-2010 33 Test Date 3-19-2010 34 Test Length 24 hrs 35 Tbg, Pressure 150 36 Csg. Pressure 150 41 Test Method 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signifure: Approved by: T DENIED BY Oil Conservation Division On Serve 3, 2010 see attached letter APD Reviewed by For more information on this matter, please call Donna Mull @ (575) 393-6161 ext 115 or email donna mull@state.nm.us Date: Phone: 432-687-1777 DENIED because of Financial assurance per															
31 Date New Oil 32 Gas Delivery Date 3-18-2010 33 Test Date 3-19-2010 24 hrs 150 35 Tbg. Pressure 150 36 Csg. Pressure 150 37 Choke Size 34 Oil 39 Water 3 10 5 40 Gas 1129 OIL CONSERVATION DIVISION 54 Deni Complete to the best of my knowledge and belief. Signifure: Approved by: Printed name: Sheila Payne Title: Approved by: Marketing and Production Accounting Manager E-mail Address: sheilap@forl.com Date: Phone: 7/23/2010 432-687-1777 Test Length 24 hrs 150 STbg. Pressure 150 Market Length 24 hrs 150 STbg. Pressure 150 Market Length 24 hrs 150 Market Length 24						2 3/8"			687 '						
3-18-2010 3-19-2010 24 hrs 150 41 Test Method 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signiture: Approved by: The Denier Marketing and Production Accounting Manager E-mail Address: sheilap@forl.com Phone: 7/23/2010 3-19-2010 3-19-2010 3-19-2010 3-19-2010 3-19-2010 3-10-10-30-30-30 41 Test Method OIL CONSERVATION DIVISION Approved by: Approved by: Denier Marketing and Production Accounting Manager For more information on this matter, please call Donna Mull @ (575) 393-6161 ext 115 or email donna mull@state nm. us DENIED because of Financial assurance per															
37 Choke Size 38 Oil 39 Water 3	31 Date New	Oil			*					th 35 Tbg		-		³⁶ Csg. Pressure	
3 1129 42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signiture: Printed name: Sheila Payne Title: Marketing and Production Accounting Manager E-mail Address: Sheilap@forl.com Date: 7/23/2010 Approved by: DENIED BY Oil Conservation Division On Set 3. 2010 see attached letter A PD Reviewed by For more information on this matter, please call Donna Mull @ (575) 393-6161 ext 115 or email donna mull@state.nm.us DENIED because of Financial assurance per								24 1115				130			
been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Sheila Payne Title: Marketing and Production Accounting Manager E-mail Address: Sheilap@forl.com Date: Phone: 7/23/2010 Phone: 432-687-1777 Approved by: Approved by: Approved by: DENIED BY Oil Conservation Division On Sept 3, 2010 see attached letter APD Reviewed by For more information on this matter, please call Donna Mull @ (575) 393-6161 ext 115 or email donna mull@state.nm. us DENIED because of Financial assurance per	,					39	1	1016 Gas 1129						41 Test Method	
been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Sheila Payne Title: Marketing and Production Accounting Manager E-mail Address: Sheilap@forl.com Date: Phone: 7/23/2010 Phone: 432-687-1777 Approved by: Approved by: Approved by: DENIED BY Oil Conservation Division On Sept 9, 2010 see attached letter APD Reviewed by For more information on this matter, please call Donna Mull @ (575) 393-6161 ext 115 or email donna mull@state.nm. us DENIED because of Financial assurance per	42 I hereby cert	ify that	t the rule	es of the	o Oil Cor	reervation	Division have			OII COI	VICED V	יחודא'	N DIVISIO)NI	
Significance: Printed name: Sheila Payne Title: Marketing and Production Accounting Manager E-mail Address: Sheilap@forl.com Date: 7/23/2010 Approved by: Toenie Device Device Device of Financial assurance per Approved by: Denie Device Device Device of Significance of Financial assurance per	been complied	with a	nd that th	ie infor	mation g	iven abov				OIL COI	ADEK A	ATIOI	A DI VISIO) IA	
Printed name: Sheila Payne Title: Marketing and Production Accounting Manager E-mail Address: Sheilap@forl.com Date: Phone: 7/23/2010 Phone: Title: APD Reviewed by For more information on this matter, please call Donna Mull @ (575) 393-6161 ext 115 or email donna mull@state.nm.us DENIED BY Oil Conservation Division On Sept 9, 2010 see attached letter APD Reviewed by For more information on this matter, please call Donna Mull @ (575) 393-6161 ext 115 or email donna mull@state.nm.us DENIED because of Financial assurance per		e best o	of my kno	owledge	e and bel	ief.									
Sheila Payne Title: Marketing and Production Accounting Manager E-mail Address: Sheilap@fort.com Date: 7/23/2010 Phone: 7/23/2010 DENIED BY Oil Conservation Division APD Reviewed by For more information on this matter, please call Donna Mull @ (575) 393-6161 ext 115 or email donna mull@state.nm.us DENIED BY Oil Conservation Division APD Reviewed by For more information on this matter, please call Donna Mull @ (575) 393-6161 ext 115 or email donna mull@state.nm.us DENIED because of Financial assurance per	Signiture:	Dr.	ime	,				Approved by:							
Title: Marketing and Production Accounting Manager E-mail Address: Sheilap@forl.com Date: 7/23/2010 Phone: 7/23/2010 Phone: Title: APD Reviewed by For more information on this matter, please call Donna Mull @ (575) 393-6161 ext 115 or email donna mull@state.nm.us DENIED because of Financial assurance per	Contract to the contract of th	~ 00	700			. ,		DENIE) RY	Oil Cons	ervati	on Div	/ision	· •	
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E-mail Address: Sheilap@forl.com Date: 7/23/2010 Donna Mull @ (575) 393-6161 ext 115 or email donna mull@state.nm us DENIED because of Financial assurance per	l.	Produc	ction Acc	countin	g Manage	er .		A APD Re	eview-	ed By	box	١			ì
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