Submit 1 Copy To Appropriate District Office	State of New Mexico	!	Form C-103
District I	Energy, Minerals and Natural Resources	THE LADING	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-39753	
District II 1301 W. Grand Ave., Artesia No. 82240		5. Indicate Type of Le	ase
District III 1220 South St. Francis Dr.		STATE 🖂	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 6 20 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lea	ise No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	CD	V-6180	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Milsap BGV State	Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number	
1. Type of Well: Oil Well Gas Well Other		3	/
2. Name of Operator		9. OGRID Number	/
Yates Petroleum Corporation		025575	
3. Address of Operator		10. Pool name or Wild	lcat
105 South Fourth Street, Artesia, NM 88210 Hightower; Devonian			
4. Well Location Unit Letter K: 1878 feet from the South line and 1874 feet from the West line			
Section 25 Township 12S Range 33E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	4233'GR		
12. Check App	propriate Box to Indicate Nature of Notice	ce, Report or Other Dat	1
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
	PLUG AND ABANDON REMEDIAL W		TOF. ERING CASING □
	_		ND A
	MULTIPLE COMPL CASING/CEM		
DOWNHOLE COMMINGLE	_	_	
	_		
OTHER:		rmediate casing	aludina astimatad data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
1/20/11 – TD 11" hole to 4201'. Set 8-5/8" 32# J-55 HCK-55 ST&C casing at 4196'. Cemented with 920 sx Econocem "H" + 5# LBM			
gilsonite + 0.125# LBM Poly-E-Flake + 5% salt (yld 1.85, wt 12.9). Tailed in with 320 sx Halcem (yld 1.33, wt 14.8). Circulated 149 sx to pit. Tested casing to 1200 psi, Ok. WOC 24 hrs 10 min. Reduced hole to 7-7/8" and resumed drilling.			
to pit. Tested casing to 1200 psi, Ok.	WOC 24 his 10 hini. Reduced note to 7-7/8 and	resumed drining.	
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Spud Date: 12/27/10	Rig Release Date:	}	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE A A' II	TITLE D. L. C. T.	C	25 2011
SIGNATURE (Charlie	TITLE Regulatory Complia	nce Supervisor DATE	January 25, 2011
Type or print name Tina Huerta	E-mail address: tinah@yatespetro	leum.com PHONE:	575-748-4168
For State Use Only			
57/1	PETROLEUM		MAN 2 7 2011
APPROVED BY:	TITLE	DATE_	<u> </u>
Conditions of Approval (If any).			