

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED

JAN 26 2011

HOBBSOCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-00868
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 48
9. OGRID Number 247128
10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4410' KB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector <input checked="" type="checkbox"/>	
2. Name of Operator Celero Energy II, LP	
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701	
4. Well Location Unit Letter N : 1980 feet from the West line and 660 feet from the South line Section 26 Township 13S Range 31E NMPM County Chaves	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4410' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/17/11 - MIRU. Release pkr & TOH w/ 93 jts of 2 3/8" OD 4.7# 8rd EUE IPC tbg w/ turned down collars & 4" nickel plated pkr w/ profile nipple & on/off tool. TIH w/ 2 3/8" tbg & 3 3/8" bit. Ran to 3070'. Clean out to 3074'. Circ hole clean.

1/18/11 - Finished TOH, LD tbg WS & bit. TIH w/ 92 jts of 2 3/8" OD 4.7# 8rd EUE J-55 IPC tbg w/ TDC using special thread lubricant & 4" nickel plated AS1-X pkr w/ 1.50" profile nipple & on/off tool. Set pkr @ 2976', release on/off tool, displace annulus w/ pkr fluid. NDBOP & NU new flanged WH. 7 1/16" x 3000# WP w/ 4 1/2" threaded btm that accommodates 2 3/8" OD tbg. Has 2 1/16" x 5000# tbg valve w/ 2 3/8" x 6" SS nipples screwed into valve on btm & top w/ nickel plated injection tee. Connect to injection. RDMO.

1/19/11 - Ran OCD required csg integrity test. Tested for 31 min. Tested @ 520# w/ no pressure lost. Good test & witnessed by Maxey Brown w/ OCD. Original chart is attached.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 01/24/2011

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 1-27-2011

Conditions of Approval (if any):

11 MIDNIGHT 1

CELERO ENERGY
ROCK QUEEN UNIT #48
N-26-13-31
30-005-00868

G
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

1/19/2011
BR 2221

POST WORKOVER TEST
START 520'
FINAL 520'
TIME 31 min
Marty Brown
PDR 2976'
SELF 3021'

RECEIVED

JAN 26 2011
HOBBSOON

CRAIG
1000/20 min
CAL. b 1/5/2011

NOON

