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Submit One Copy To Appropriate District Office	State of frew Mexico		HOBBSOCD Form C-103 March 18, 2009
District I	Energy, Minerals and Natural Resources		
1625 N. French Dr., Hobbs, NM 88240 District II	0 00		WELL API NO. 30-025-04887
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE X FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	·		6. State Oil & Gas Lease No. 300655
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Arnott Ramsay NCT D
1. Type of Well: X Oil Well Gas Well Other			8. Well Number 6
2. Name of Operator		9. OGRID Number	
XTO Energy, Inc.	· · · · · · · · · · · · · · · · · · ·		5380
	. Loraine- Ste. 800 Midland, Texas 79701		10. Pool name or Wildcat Jalmat-Tansill-Yates-7 Rivers Qn.
4. Well Location			
Unit Letter K: 1980 feet from the South line and 1980 feet from the Westline			
Section 33 Township 21 S Range 36 E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI		LLING OPNS. P AND A X	
PULL OR ALTER CASING MI	ULTIPLE COMPL	CASING/CEMENT	ГЈОВ 🗌
OTHER:	П	 ⊠ Location is re	ady for OCD inspection offer P8 A
OTHER:			
N/A Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
N/A If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. (X) All flow lines, production equipment and junk have been removed from lease and well location.			
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
X All other environmental concerns have been addressed as per OCD rules. (will seed location with BLM Seed Mix # 2)			
X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
retrieved flow fines and pipefines.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Lone Lux	/ TITLE: M	laintenance Forema	n DATE: 01/14/2011
SIGNATURE			
TYPE OR PRINT NAME : Gene Hudson E-MAIL: richard_hudson@xtoenergy.com PHONE: 575-441-1634			
For State Use Only			
APPROVED BY: Mahlahitaken TITLE Compliance Officer DATE 01/27/201, Conditions of Approval (if any):			
Conditions of Approval (if any):			