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Submit One Copy To Appropriate District Office	State of New Mexico	Form C-1,03
District I Ene	ergy, Minerals and Natural Resources	March 18, 2009
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-08758
1301 W. Grand Ave., Artesia, NM 88210 OI	L CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
District IV .	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		300755
SUNDRY NOTICES ANI		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO D DIFFERENT RESERVOIR. USE "APPLICATION FO	OR PERMIT" (FORM C-101) FOR SUCH	Harry Leonard NCT D
PROPOSALS.) 1. Type of Well: X Oil Well Gas Well	Other RECEIVED	8. Well Number 8
2. Name of Operator		9. OGRID Number
XTO Energy, Inc.	JAN 1 0 2011	5380
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, Texas 7	HOBBSOCD	10. Pool name or Wildcat Eunice Seven River Queen South
	Speth	Edition Seven River Queen Sedan
Marie V. Harry M. C. C. Coast from the North line and 660 foot from the Westling		
Section 3 Township 22 S Range 36 E NMPM County Lea		
Section 3 Township 22.5 Range 30.1 Norm W County <u>Deal</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
	GE PLANS COMMENCE DR	_
_	PLE COMPL CASING/CEMEN	
	- and the second of the second	
OTHER: Discretion Discreti		
N/A Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
X Anchors, dead men, the downs and risers I N/A If this is a one-well lease or last remain	have been cut off at least two feet below grounding wall on lease, the battery and nit location	nd level.
OCD rules and the terms of the Operator's pit	permit and closure plan. (X) All flow lines.	production equipment and junk have been
removed from lease and well location.		
	een removed. Portable bases have been remo	ved. (Poured onsite concrete bases do not have
to be removed.)	oon addraggad as per OCD rules. Pessed loca	tion with RIM Seed Mixture # 2
X All other environmental concerns have been addressed as per OCD rules. Reseed location with BLM Seed Mixture # 2 X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
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SIGNATURE LINE	TITLE: Maintenance Forer	nan DATE: 01/10/2011
TYPE OR PRINT NAME: Gene Hudson E-MAIL: richard_hudson@xtoenergy.com PHONE: 575-441-1634		
APPROVED BY: Wash Whitaken TITLE Compliance Officer DATE 01/27/2011		
APPROVED BY: Wark Whitaken TITLE Compliance Officer DATE 01/27 /2011		
Conditions of Approval (if any):		