

District II
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

RECEIVED
NOV 23 2010
HOBBSOCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-005-29101
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

7. Lease Name or Unit Agreement Name

Valley Forge 20 State Com

8. Well Number
003

2. Name of Operator
Cimarex Energy Co. of Colorado

9. OGRID Number
162683

3. Address of Operator
600 N. Marienfeld, Ste. 600; Midland, TX 79701

10. Pool name or Wildcat
Wildcat Abo-Wolfcamp

4. Well Location
SHL Unit Letter H : 1980 feet from the North line and 375 feet from the East line
Section 20 Township 15S Range 31E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4420 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐ Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TOL 8234. Frac Port @ 8918. Pkr @ 9054. Frac Port @ 9229. Pkr @ 9408. Frac Port @ 9585. Pkr @ 9846. Frac Port @ 9936. Pkr @ 10234. Frac Port @ 10496. Pkr @ 10801. Frac Port @ 10892. Pkr @ 11321. Frac Port @ 11540. Pkr @ 11763. Frac Port @ 12025. Pkr @ 12245. Frac Port @ 12419. Pkr @ 12725. Hydra-pak anchor @ 12903. POP @ 12950.

07-27-10 Frac'd Stages 1 & 2.

08-16-10 Frac'd Stages 3,4, & 5.

08-17-10 Frac'd Stages 6,7,8,9 & 10. Total fluid pumped 1,854,358 gal 17# XL Borate. Total prop 1,222,618# 20/40 White Sand.

09-08-10 DO frac ports.

09-11-10 TIH w/ 2 3/8" 6.5# L-80 EUE to 8175.

09-12-10 Installed Baker Hughes Centriflft sub pump. Turned to production.

10-26-10 Removed sub pump & installed 25 x 17 x 30 RHBM HVR pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory Analyst DATE November 16, 2010

Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 432-620-1936

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JAN 28 2011

Conditions of Approval (if any):