

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 16, 2008

RECEIVED

NOV 22 2010

HOBBSUCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO

30-025-39386

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Thistle Unit

8. Well Number

10

9. OGRID Number 6137

10. Pool name or Wildcat

Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY L.P.

3. Address of Operator

20 N. BROADWAY, OKC, OK 73102-8260

4. Well Location

N Unit Letter 850' feet from the South line and 1820' feet from the West line

Section 27 Township 23S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3670' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/15/2010: MIRU. ND Well head, NU 10K valve & BOP. RIH w/7 5/8" RBP @ 1000'

9/16/2010: PT 2 3/8" pipe rams & BOP @ 10,000# (test good). RIH w/tbg latch RBP @ 1000'

9/17-20/2010: rls RBP RIH w/6 1/4" bit & string mill, TAG 5" liner top @ 12,136'. CHC. RU swivel, RIH w/tbg, TAG PBTD @ 13,893'

9/21-22/2010: MIRU BJ. Pickle tbg w/1000 gals Rustbuster, displace hole w/540 bbls 9.8# brine. RD BJ. ND BOP NU 10K Frac valve

9/23/2010: MIRU Frac stack, PT @ 5000#. MIRU Schlumberger. Run RST Sonic Log from 6,900' to 12,800'. RD Schlumberger.

9/24/2010: MIRU WL. RIH w/Gyro, log from 12,136' to 13,898'. RIH w/CBL, log from 6000' to 13,888' w/good bond.

9/27/2010: MIRU Fl bk, PT BOP @ 10K. RIH w/3 1/8" perf gun. Perf @ 13,744' to 13,774' w/3 SPF 90 Holes.

9/28/2010: MIRU BJ. BD formation @ 5465#, 3000 gal 7.5% HCL, Frac w/34,225 gal slk wtr, 33,007 gal Viking Frac 2000 X-Link gel & 87,082 gal 20# linear gel containing 2013# 100 mesh sand & 82,446# 40/80 Sinter lite Bauxite sand. RIH w/plug & gun, Set plug @ 13,710' w/4980# on csg. PT plug @ 5K. Perf @ 13,526' to 13,526' w/3 SPF 33 Holes. RD WL, BD formation @ 7188#, 3557 gal 7.5% HCL. Frac w/3792 gal 20# linear gel Viking 2000 X-Link gel & 22,596 gal 10# linear gel containing 3230# 100 mesh sand, tailing w/67,951#. RD BJ

10/1/2010: MIRU Coil Tbg. RIH w/3 7/8" mill, TAG plug @ 13,707'. RD Coil Tbg.

10/4/2010: RU 10K BOP. RU WL, RIH w/3 5/8" GR & JB to 13,470'. RIH w/pkr @ 13,460'.

10/5-6/2010: ND Frac valve NU BOP. RU tester, PT 431 jts P-110 tbg in hole @ 7K. CHC w/560 bbls fluid. ND BOP NU tree.

PT @ 10K

10/7/2010: RU WL. RIH w/JB. PT tbg @ 3K. RD WL. RD PU. TOP

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Spence Laird TITLE Regulatory Analyst DATE 11/20/10Type or print name Spence Laird E-mail address: spence.laird@dmn.com PHONE: 405-228-8973

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JAN 28 2011

Conditions of Approval (if any):