

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88201 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		RECEIVED State of New Mexico Energy, Minerals and Natural Resources NOV 22 2010 HOBBSDO Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO.		30-025-39386						
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name						
				Thistle Unit						
				6. Well Number:						
				10						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator				9. OGRID						
Devon Energy Production Company, LP				6137						
10. Address of Operator				11. Pool name or Wildcat						
20 N. Broadway, OKC, OK 73102-8260				Johnson Wolfcamp (74335) Ranch (BAS)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	27	23S	33E		850'	South	1820'	West	Lea
BH:										
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)			
6/2/2010	8/9/2010		8/22/2010		10/31/10		3670'			
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
14,200'		13,893'		Yes		CBL & Gyro				
22. Producing Interval(s), of this completion - Top, Bottom, Name								13,526' - 13,774' Wolfcamp		
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		61#		1,370'		17 1/2"		1070 sx Class C		
9 5/8"		40#		5,304'		12 1/4"		250 sx Class H		
								1,700 sx Class C		
7 5/8"		39#		12,376'		8 3/4"		715 sx POZ 35/65		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
5"	12,138'	14,196'	250				SIZE	DEPTH SET	PACKER SET	
							2 3/8"	13,474'	13,460'	
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
13,526' - 13,530' 13,598' - 13,601'						DEPTH INTERVAL				
13,650' - 13,654' 13,744' - 13,774' 3 SPF, 123 total holes						AMOUNT AND KIND MATERIAL USED				
						13,744 - 13,774' 34,225' gal slk wtr, 33,007 gal Viking 2000 X-link gel				
						87,082 gal 20# linear gel w/2013 # 100 mesh sand.				
						13,526' - 13,654' 3792 gal 20# linr gel, 152,909 gal Viking 2000 X-link gel				
						22,596 gal 10# linr gel w/3230# 100 mesh sand & 67,951#				
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
10/10/10		Pump				Prod				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
10/31/10	24			7	233	21				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
Sold										
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude					Longitude			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Regulatory Analyst		Date 10/20/2010		
		Spence Laird								
E-mail Address Spence.laird@dvn.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Cherry Canyon 6194'	T. Ojo Alamo	T. Penn A"
T. Salt	T. Brushy Canyon 7692'	T. Kirtland	T. Penn. "B"
B. Salt	T. Strawn 14,037'	T. Fruitland	T. Penn. "C"
T. Yates	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Miss	T. Cliff House	T. Leadville
T. Queen	T. Delaware 5268'	T. Menefee	T. Madison
T. Grayburg	T. Bone Spring SndStn 10257'	T. Point Lookout	T. Elbert
T. San Andres	T. Bone Spring LmStn 10664'	T. Mancos	T. McCracken
T. Glorieta	T. Bone Spring SndStn 10903'	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Bone Spring LmStn 11425'	Base Greenhorn	T. Granite
T. Blinbry	T. Bone Spring Sndstn 12034'	T. Dakota	
T. Tubb	T.	T. Morrison	
T. Drinkard	T.	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 12,339'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology