

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

DEC 01 2010

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-39572

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Hulkster

8. Well Number

5

9. OGRID Number 6

6137

10. Pool name or Wildcat

Lusk; Bone Springs, North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator: Devon Energy Production Company L. P.

3. Address of Operator:

20 N. Broadway, Oklahoma City, OK 73102-8260

4. Well Location

Unit Letter H : 1980 feet from the North line and 660 feet from the East lineSection 32Township 18SRange 32E

NMPM

Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3702' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS ☒ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/5/10: MIRU PU

10/19/10: RIH w/tbg TAG DV tool @ 6034', PT csg @ 2000# (No leak), RIH w/tbg TAG @ 9556' (PB @ 9539') Displace hole w/200 Bbls 2% KCL. ND stripper head.

10/20/10: RIH w/string mill to DV tool

10/21/10: RU WL, RIH w/GR/CCL/CBL to PB @ 9556', PT csg @ 1000#, log to TOC @ 1680'. RIH w/slick guns. Perf @ 9234'-9256' (2 SPF) 44 holes. RU Reverse Unit. ND BOP NU FMC Frac tree w/iso tool.

10/22/10: PT lines @ 7000#. Pump 2000 gal 7.5% HCL. BD Perfs @ 3801#. Pump 1464 bbls Spectra Frac 2500 XLink w/49,850# 20/40 wh sand, tail w/36,877# 20/40 Super LC sand. Pump 1500 gals 7.5% HCL, fl w/181 bbls 10# gel. RIH w/plug & guns. Set plug @ 9000'. Perf @ 8385'-8407' (2 SPF) 44 holes.

10/23/10: BD perfs w/wtr @ 3469#. Pump 2000 gals 7.5% HCL, 2000 gal 25# linear gel, 5109 bbls spectra star 2500 XLink w/42,159# 20/40 wh sand. Tail w/33,126# 20/40 Super LC sand. Spot w/1500 gal 7.5% HCL, fl w/162 bbls 10# gel. RIH w/plug & guns. Set plug @ 8100'. Perf @ 7828'-7832' 12 holes & @ 7760'-7764' 12 holes, & @ 7676'-7680' 12 holes (36 Total holes) BD perfs w/wtr @ 2230#, pump 5208 gal 7.5% HCL, 3000 gal 20# linear gel, 4360 bbls Viking 2000 XLink w/41,060# 100 Mesh sand, 50,576# 20/40 wh sand, tail w/57,717# 20/40 Super LC sand, fl w/177 bbls 10# linear gel. RD BJ & WL.

10/25/10: RIH w/bit & 240 jts 2 7/8" tbg to 7579'

10/26/10: RIH & TAG @ 8063', drill out plug @ 8100' CHC. RIH & TAG 2nd Plug @ 8561', drill out plug @ 8600' CHC.

10/27-28/10: RIH w/tbg TAG @ 8995', drill out plug @ 9000' RIH TAG @ 9486', pump wtr w/foam air unit. RD foam air unit.

10/29-30/10: RIH w/prod tbg (240 jts 2 7/8" L-80 tbg). ND BOP NU WH. RIH w/pump & rods. RD PU. TOP

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Spence Laird TITLE Regulatory Analyst DATE 11/29/10Type or print name Spence Laird E-mail address: Spence.Laird@dmr.com PHONE: 405.228.8973

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APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JAN 20 2011

Conditions of Approval (if any):