

| Submit To Appropriate District Office<br>Two Copies<br>District I<br>1625 N. French Dr., Hobbs, NM 88240<br>District II<br>1301 W. Grand Avenue, Artesia, NM 88210<br>District III<br>1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV<br>1220 S. St. Francis Dr., Santa Fe, NM 87505  |   | <b>RECEIVED</b><br>State of New Mexico<br>Energy, Minerals and Natural Resources<br>Oil Conservation Division<br>220 South St. Francis Dr.<br>Santa Fe, NM 87505<br>DEC 01 2010<br>HOBBSOCD |  |  | Form C-105<br>July 17, 2008 |   |                 |                    |            |               |                |                               |               |  |               |   |               |   |
|---|---|---|--|--|-----------------------------|---|-----------------|--------------------|------------|---------------|----------------|-------------------------------|---------------|--|---------------|---|---------------|---|
|   |   | 1. WELL API NO.<br>30-025-39572   |  |  |                             |   |                 |                    |            |               |                |                               |               |  |               |   |               |   |
|   |   | 2. Type of Lease<br><input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  |  |  |                             |   |                 |                    |            |               |                |                               |               |  |               |   |               |   |
|   |   | 3. State Oil & Gas Lease No.  |  |  |                             |   |                 |                    |            |               |                |                               |               |  |               |   |               |   |
| <b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>   |   |   |  |  |                             |   |                 |                    |            |               |                |                               |               |  |               |   |               |   |
| 4. Reason for filing:<br><br><input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)<br><br><input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) |   | 5. Lease Name or Unit Agreement Name<br>Hulkster  |  |  |                             |   |                 |                    |            |               |                |                               |               |  |               |   |               |   |
|   |   | 6. Well Number:<br><div style="text-align: center;">5</div>   |  |  |                             |   |                 |                    |            |               |                |                               |               |  |               |   |               |   |
| 7. Type of Completion:<br><input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER   |   |   |  |  |                             |   |                 |                    |            |               |                |                               |               |  |               |   |               |   |
| 8. Name of Operator    Devon Energy Production Company, LP  |   |   | 9. OGRID    6137                                     |  |                             |   |                 |                    |            |               |                |                               |               |  |               |   |               |   |
| 10. Address of Operator    20 N. Broadway, OKC, OK 73102  |   |   | 11. Pool name or Wildcat<br>Lusk; Bone Spring, North |  |                             |   |                 |                    |            |               |                |                               |               |  |               |   |               |   |
| 12. Location  | Unit Ltr  | Section   | Township   | Range  | Lot                         | Feet from the   | N/S Line        | Feet from the      | E/W Line   | County        |                |                               |               |  |               |   |               |   |
| Surface:  | H   | 32  | 18S  | 32E  |                             | 1980'   | North           | 660'               | East       | LEA           |                |                               |               |  |               |   |               |   |
| BH:   |   |   |  |  |                             |   |                 |                    |            |               |                |                               |               |  |               |   |               |   |
| 13. Date Spud<br>8/26/10  | 14. Date T.D. Reached<br>9/18/2010  | 15. Date Rig Released<br>9/21/2010  |  | 16. Date Completed (Ready to Produce)<br>11/3/2010 |                             | 17. Elevations (DF and RKB, RT, GR, etc.)    3702'  |                 |                    |            |               |                |                               |               |  |               |   |               |   |
| 18. Total Measured Depth of Well<br>9630'   |   | 19. Plug Back Measured Depth<br>9556'   |  | 20. Was Directional Survey Made?<br>NO             |                             | 21. Type Electric and Other Logs Run<br>Dual & Micro Laterolog, Spectral GR<br>Comp Photo-Density & Comp Neutron  |                 |                    |            |               |                |                               |               |  |               |   |               |   |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name<br>7676' - 7680' & 8779' - 8787'  |   |   |  |  |                             |   |                 |                    |            |               |                |                               |               |  |               |   |               |   |
| <b>23. CASING RECORD (Report all strings set in well)</b>   |   |   |  |  |                             |   |                 |                    |            |               |                |                               |               |  |               |   |               |   |
| CASING SIZE   |   | WEIGHT LB./FT.  |  | DEPTH SET  |                             | HOLE SIZE   |                 | CEMENTING RECORD   |            | AMOUNT PULLED |                |                               |               |  |               |   |               |   |
| 11 3/4"   |   | H-40 / 39#  |  | 1170'  |                             | 14 3/4"   |                 | 700 sx Class C     |            |               |                |                               |               |  |               |   |               |   |
| 8 5/8"  |   | J-55 / 32#  |  | 2663'  |                             | 11"   |                 | 750 sx Class C     |            |               |                |                               |               |  |               |   |               |   |
| 5 1/2"  |   | N-80 / 17#  |  | 9630'  |                             | 7 7/8"  |                 | 575 sx Class H     |            |               |                |                               |               |  |               |   |               |   |
|   |   |   |  |  |                             |   |                 | 510 sx Class C     |            |               |                |                               |               |  |               |   |               |   |
| <b>24. LINER RECORD</b>   |   |   |  |  |                             | <b>25. TUBING RECORD</b>  |                 |                    |            |               |                |                               |               |  |               |   |               |   |
| SIZE  | TOP   | BOTTOM  | SACKS CEMENT   | SCREEN   |                             | SIZE  | DEPTH SET       |                    | PACKER SET |               |                |                               |               |  |               |   |               |   |
|   |   |   |  |  |                             | 2 7/8"  | 9379'           |                    |            |               |                |                               |               |  |               |   |               |   |
| 26. Perforation record (interval, size, and number)<br>7676' - 7832' (3 SPF) 36 holes<br>8385' - 8407' (2 SPF) 44 holes<br>8779' - 8787' (4 SPF) 32 holes<br>9234' - 9256' (2 SPF) 44 holes   |   |   |  |  |                             | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br><table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9234' - 9256'</td> <td>1464 bbls Spectra Frac 2500 XLink w/49850# 20/40 wh snd Tail w/36877# 20/40 Super LC snd, 1500 gal HCL</td> </tr> <tr> <td>8385' - 8407'</td> <td>2000 gal 25# linear gel, 5109 bbls Spectra star 2500 XLink w/42159# 20/40 wh snd Tail w/33126# 20/40 Super LC snd</td> </tr> <tr> <td>7828' - 7680'</td> <td>5208 gal 7.5% HCL, 3000 gal 20# linear gel, 4360 bbls Viking 2000 XLink w/41060# 100 mesh snd 50576# 20/40 wh snd Tail w/57717# 20/40 Super LC snd 177 bbls 10# gel</td> </tr> </table> |                 |                    |            |               | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | 9234' - 9256' | 1464 bbls Spectra Frac 2500 XLink w/49850# 20/40 wh snd Tail w/36877# 20/40 Super LC snd, 1500 gal HCL | 8385' - 8407' | 2000 gal 25# linear gel, 5109 bbls Spectra star 2500 XLink w/42159# 20/40 wh snd Tail w/33126# 20/40 Super LC snd | 7828' - 7680' | 5208 gal 7.5% HCL, 3000 gal 20# linear gel, 4360 bbls Viking 2000 XLink w/41060# 100 mesh snd 50576# 20/40 wh snd Tail w/57717# 20/40 Super LC snd 177 bbls 10# gel |
| DEPTH INTERVAL  | AMOUNT AND KIND MATERIAL USED   |   |  |  |                             |   |                 |                    |            |               |                |                               |               |  |               |   |               |   |
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| <b>28. PRODUCTION</b>   |   |   |  |  |                             |   |                 |                    |            |               |                |                               |               |  |               |   |               |   |
| Date First Production<br>11/3/2010  |   | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Pump   |  |  |                             | Well Status (Prod. or Shut-in)<br>Prod.   |                 |                    |            |               |                |                               |               |  |               |   |               |   |
| Date of Test<br>11/24/2010  | Hours Tested<br>24  | Choke Size  | Prod'n For Test Period                               | Oil - Bbl<br>217                                   | Gas - MCF<br>155            | Water - Bbl.<br>114   | Gas - Oil Ratio |                    |            |               |                |                               |               |  |               |   |               |   |
| Flow Tubing Press.  | Casing Pressure   | Calculated 24-Hour Rate   | Oil - Bbl.   | Gas - MCF  | Water - Bbl.                | Oil Gravity - API - (Corr.)   |                 |                    |            |               |                |                               |               |  |               |   |               |   |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>Sold  |   |   |  |  |                             | 30. Test Witnessed By   |                 |                    |            |               |                |                               |               |  |               |   |               |   |
| 31. List Attachments  |   |   |  |  |                             |   |                 |                    |            |               |                |                               |               |  |               |   |               |   |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  |   |   |  |  |                             |   |                 |                    |            |               |                |                               |               |  |               |   |               |   |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial:   |   |   |  |  |                             |   |                 |                    |            |               |                |                               |               |  |               |   |               |   |
|   |   |   | Latitude   |  | Longitude                   |   | NAD 1927 1983   |                    |            |               |                |                               |               |  |               |   |               |   |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  |   |   |  |  |                             |   |                 |                    |            |               |                |                               |               |  |               |   |               |   |
| Signature   |   | Printed Name  |  | Spence Laird                                       |                             | Title   |                 | Regulatory Analyst |            | Date 11/29/10 |                |                               |               |  |               |   |               |   |
| E-mail Address    Spence.laird@dvsn.com   |   |   |  |  |                             |   |                 |                    |            |               |                |                               |               |  |               |   |               |   |

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including-drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico |   | Northwestern New Mexico |                  |
|-------------------------|---|-------------------------|------------------|
| T. Anhy                 | T. Canyon                                   | T. Ojo Alamo            | T. Penn A"       |
| T. Salt                 | T. Strawn                                   | T. Kirtland             | T. Penn. "B"     |
| B. Salt                 | T. Atoka                                    | T. Fruitland            | T. Penn. "C"     |
| T. Yates                | T. Miss                                     | T. Pictured Cliffs      | T. Penn. "D"     |
| T. 7 Rivers 3290'       | T. Devonian                                 | T. Cliff House          | T. Leadville     |
| T. Queen 3820'          | T. Silurian                                 | T. Menefee              | T. Madison       |
| T. Grayburg 3862'       | T. Montoya                                  | T. Point Lookout        | T. Elbert        |
| T. San Andres           | T. Simpson                                  | T. Mancos               | T. McCracken     |
| T. Glorieta             | T. McKee                                    | T. Gallup               | T. Ignacio Otzte |
| T. Paddock              | T. Ellenburger                              | Base Greenhorn          | T. Granite       |
| T. Blinbry              | T. Cherry Canyon 4661'                      | T. Dakota               |                  |
| T. Tubb                 | T. Brushy Canyon 5449'                      | T. Morrison             |                  |
| T. Drinkard             | T. Bone Spring 6969'                        | T. Todilto              |                  |
| T. Abo                  | T. Bone Spring SndStn 8359'                 | T. Entrada              |                  |
| T. Wolfcamp             | T. Bone Spring LmStn 8639'                  | T. Wingate              |                  |
| T. Penn                 | T. Bone Spring 2 <sup>nd</sup> SndStn 9200' | T. Chinle               |                  |
| T. Cisco (Bough C)      | T. Bone Spring 2 <sup>nd</sup> LmStn 9577'  | T. Permian              |                  |

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |