

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised June 10, 2003

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST

|                                                                                                                               |                                                |                                                                      |
|-------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------|----------------------------------------------------------------------|
| <sup>1</sup> Operator name and Address<br>Cimarex Energy Co. of Colorado<br>600 N. Marienfeld., Ste. 600<br>Midland, TX 79701 |                                                | <sup>2</sup> OGRID Number<br>162683                                  |
|                                                                                                                               |                                                | <sup>3</sup> Reason for Filing Code/ Effective Date<br>NW / 12.21.10 |
| <sup>4</sup> API Number<br>30-025-39800                                                                                       | <sup>5</sup> Pool Name<br>Maljamar; Yeso, West | <sup>6</sup> Pool Code<br>44500                                      |
| <sup>7</sup> Property Code<br>38206                                                                                           | <sup>8</sup> Property Name<br>JG State         | <sup>9</sup> Well Number<br>017                                      |

II. <sup>10</sup> Surface Location

| UL or lot no. | Section | Township | Range | Lot.Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| F             | 16      | 17S      | 32E   |         | 2050          | North            | 1650          | West           | Lea    |

<sup>11</sup> Bottom Hole Location

| UL or lot no.               | Section                                  | Township                                      | Range                             | Lot Idn                            | Feet from the                       | North/South line | Feet from the | East/West line | County |
|-----------------------------|------------------------------------------|-----------------------------------------------|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| F                           | 16                                       | 17S                                           | 32E                               |                                    | 2301                                | North            | 1663          | West           | Lea    |
| <sup>12</sup> Lse Code<br>S | <sup>13</sup> Producing Method Code<br>P | <sup>14</sup> Gas Connection Date<br>12.21.10 | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |                  |               |                |        |

III. Oil and Gas Transporters

| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address                            | <sup>20</sup> POD | <sup>21</sup> O/G | <sup>22</sup> POD ULSTR Location and Description |
|---------------------------------|-----------------------------------------------------------------------|-------------------|-------------------|--------------------------------------------------|
| 21778                           | Sunoco Inc R&M<br>PO Box 2039<br>Tulsa, OK                            |                   | O                 |                                                  |
| 180055                          | Duke Energy Field Services<br>6120 S. Yale Ave. Ste 1100<br>Tulsa, OK |                   | G                 |                                                  |
|                                 |                                                                       |                   |                   |                                                  |
|                                 |                                                                       |                   |                   |                                                  |

IV. Produced Water

|                   |                                                                   |
|-------------------|-------------------------------------------------------------------|
| <sup>23</sup> POD | <sup>24</sup> POD ULSTR Location and Description<br>Same as above |
|-------------------|-------------------------------------------------------------------|

V. Well Completion Data

|                                     |                                           |                                         |                                           |                                                                       |                       |
|-------------------------------------|-------------------------------------------|-----------------------------------------|-------------------------------------------|-----------------------------------------------------------------------|-----------------------|
| <sup>25</sup> Spud Date<br>10.09.10 | <sup>26</sup> Ready Date<br>12.16.10      | <sup>27</sup> TD<br>MD 7000<br>TVD 6984 | <sup>28</sup> PBTB<br>MD 6912<br>TVD 6896 | <sup>29</sup> Perforations<br>6012-6812 Blinebry<br>5516-5666 Paddock | <sup>30</sup> DHC, MC |
| <sup>31</sup> Hole Size<br>16       | <sup>32</sup> Casing & Tubing Size<br>11¾ | <sup>33</sup> Depth Set<br>840          | <sup>34</sup> Sacks Cement<br>670         |                                                                       |                       |
| 11                                  | 8¾                                        | 2165                                    | 500                                       |                                                                       |                       |
| 7¾                                  | 5½                                        | 7012                                    | 1000                                      |                                                                       |                       |
|                                     | 2¾                                        | 5494                                    |                                           |                                                                       |                       |
|                                     |                                           |                                         |                                           |                                                                       |                       |

VI. Well Test Data

|                                        |                                             |                                     |                                     |                                    |                                        |
|----------------------------------------|---------------------------------------------|-------------------------------------|-------------------------------------|------------------------------------|----------------------------------------|
| <sup>35</sup> Date New Oil<br>12.22.10 | <sup>36</sup> Gas Delivery Date<br>12.21.10 | <sup>37</sup> Test Date<br>01.07.11 | <sup>38</sup> Test Length<br>24 hrs | <sup>39</sup> Tbg. Pressure<br>280 | <sup>40</sup> Csg. Pressure<br>110     |
| <sup>41</sup> Choke Size<br>Open       | <sup>42</sup> Oil<br>27                     | <sup>43</sup> Water<br>1203         | <sup>44</sup> Gas<br>46             | <sup>45</sup> AOF                  | <sup>46</sup> Test Method<br>Producing |

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Natalie Krueger

Title: Regulatory

E-mail Address: [nkrueger@cimarex.com](mailto:nkrueger@cimarex.com)

Date: January 14, 2011

Phone: 432-620-1936

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION

PETROLEUM ENGINEER

JAN 28 2011