

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

RECEIVED  
JAN 28 2011  
HOBSOCD  
CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

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|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)                 |  | WELL API NO.<br>30-025-05038  |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>   |  | 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator<br>Fasken Oil and Ranch, Ltd.  |  | 6. State Oil & Gas Lease No.  |
| 3. Address of Operator<br>303 W. Wall, Suite 1800, Midland, TX 79701   |  | 7. Lease Name or Unit Agreement Name<br>Wingerd   |
| 4. Well Location<br>Unit Letter <u>A</u> : <u>660'</u> feet from the <u>North</u> line and <u>460'</u> feet from the <u>East</u> line<br>Section <u>24</u> Township <u>12S</u> Range <u>37E</u> NMPM County <u>Lea</u> |  | 8. Well Number <u>5</u>   |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3878' GR   |  | 9. OGRID Number<br>151416   |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>   |  | 10. Pool name or Wildcat<br>Gladiola; Devonian  |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____   |  |   |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____  |  |   |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|  |   |   |   |
|--|---|---|---|
| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:   |   |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/>             | ALTERING CASING <input type="checkbox"/>    |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>              | P AND A <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>                    |   |
| OTHER: <input type="checkbox"/>                |   | OTHER: Repair Casing Leak <input checked="" type="checkbox"/> |   |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-13-10 - 11-9-10

RUPU. Set RBP @ 7612' & set packer @ 7590'. Tested pkr and RBP to 1500' psi for 32" on chart recorder with no pressure change, bled down pressure and released pkr. RU Gray Wireline unit and RIW with MTT tool and logged 7" casing from 7580' to 4496' -bottom of 9-5/8" intermediate casing. POW and RIW w/ 40 point caliper tool and logged ID of 7" casing from 7580' to surface w/various pitting from 1210' to 2350' with indication of hole in casing @ 7000'. Reset pkr @ 6901' above casing leak @ 7000'. RUWL and RIW with 4" casing gun & perforated 8 casing squeeze holes from 6999'-7001', 4 holes per ft, 120 deg phased. RIW w/ 3 jts open ended 2-7/8" tubing (92.45'), 7" x 2-7/8" Sac-R 23-29# pkr, 2-7/8" SN (new) on 222 jts 2-7/8" tubing w/ EOT @ 7021' and set pkr @ 6928'. RU Rising Star acid pump and opened bypass on pkr and established circulation with 27 bbls 2% powered KCL wtr pumped and spotted 250 gal (6 bbls) 15% NEFE DI acid with 1.5 bbls out end of tubing from 7021' to 6976' by tubing depth and closed by-pass. Released pkr and RIW and tagged sand @ 7598' by tubing depth 18' deeper than WL tag, correlated tubing depth to perforation depth by wireline and reset pkr @ 6982' w/ tail pipe @ 7004'. Please see sundry notice attachment for additional information.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 1-27-2011

Type or print name Kim Tyson E-mail address: kimt@forl.com Telephone No. (432) 687-1777

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JAN 31 2011

Conditions of Approval (if any)

Fasken Oil and Ranch, Ltd.  
Wingerd No. 5  
Repair Casing Leak  
Sundry Notice Attachment

10-13-10 - 11-9-10

RU Rising Star acid pump and opened pkr bypass and established circulation w/ 8 bbls fw and spotted 400 gal (9.5 bbls) 15% NEFE DI acid with 2 bbls out end of tubing and closed bypass w/ acid spotted over interval from 7004' to 6940' covering squeeze holes by tubing depth of 6981'-6983'. Released pkr, POW standing 222 jts of 2-7/8" N-80 work string in derrick LD 12' x 2-7/8" N-80 tubing sub, SN, pkr and 3 jts tail pipe. RIW with 7" CICR & set @ 6912'. Mixed and spotted 25 sx RSS Micro cement (s.w. 12.80 ppg, yield 1.49 ft<sup>3</sup>/sx) lead cement followed by 50 sx Starbond "C" cement (s.w. 13.20 ppg, yield 1.29 ft<sup>3</sup>/sx); 17.6 bbls slurry. Tagged cement on retainer @ 6897' & drilled cement from 6897' to retainer at 6912'. Drilled cement from 6915' to 7005' and stringers to 7030' and void to 7071'. Circulated clean. Tested 7" casing at 470 psi and held ok for 15". Released RBP @ 7612'. RIW w/ 91-jts 2-7/8" EUE 8rd L-80 tubing & 4-jts 2-7/8" EUE 8rd L-80 tubing (New) @ 3,034'. RIW with pump and rods. Cleaned well head, back filled cellar and RDPU. Cleaned location and released all rental equipment.