Form 3160-5		UNITED STATES RTMENT OF THE INTERIC U OF LAND MANAGEMEI			D Hobbs	Ē	FORM APROVED OMB NO. 1004-0135 EXPIRES: March 31, 2007	,
		ICES AND REPORTS ON		VECE.	4	5. Lease Se		
		m for proposals to drill or to be Form 3160-3 (APD) for s		RECEN	VER.	6. If Indian, 7	NMLC-061863-A	
<u> </u>	SI	UBMIT IN TRIPLICATE	Hr	× < 8 2111	(	-		
1a. Type of Well	🗹 Oil Well 🗌 Ga	as Well [] Other	"(	Ro	/	7. Unit or C/	A Agreement Name and No	· .
							e and No.	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP						9, API Well	Trionyx 6 Federal 3H	
3. Address and Tel						31-0	25-39984	$\frac{1}{1}$
	20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611						d Pool, or Exploratory	/
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 200' FSL 1040' FWL M 6 T25S R32E						11. County of	Bone Spring	
BHL: C 330 FNL & 1650 FWL Lea NM								
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OS SUBMISSION TYPE OF ACTION   Acidize Deepen Production (Start/Resume)								
✓ Notice of Inf	tent	Acidize		epen acture Treat	Reclamati		Well Integrity	
Subsequent	Report	Casing Repair		w Construction	Recomple		✓ Other Ashton	
						ily Abandon posal	Service	<u>s</u>
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/M/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)								
Devon Energy Production Company respectfully requests to do the following:								
This rig will be u	used only to set the	an Ashton Oilfield Se surface casing and wil ellbore. The reasons fo	l leave the	location once t	the surface cas			Another
The BLM will be contacted prior to commencing drilling operations. The surface casing will be run and cemented back to surface as per the approved APD. The well will be secured with a cap welded onto the surface casing. Another rig will be on location to drill the remainder of the wellbore within 60 days after the Ashton rig has left the location. The BLM will be notified when the Ashton rig moves off location. The surface casing will be tested as per BLM Onshore Orders No.2 when the drilling rig moves on location.								
The BLM shall be notified prior to all rig moves.								
			ama T	APP	RAVE		m.t.s	U
Signed Juck - Correct Tille Regulatory And						Date	12/27/2010	
(This space for Fed	eral or State Office us	n / //		0.50	0 0 0010	1	Va	
Approved by	ala	h the	itle	DEC	28 2010	⊡ Date	K-C	LICIALIEER
Conditions of approval, if any:					tin Winkl	er	PETHOLEUME	3 1 2011
- THE TO U.C.O. COOLENT TOUT, Makes it a chime for any person knowingly and winnary to make any separate on BUREALLOE LAND MANAGEMENT or relations or representations to any matter within its jurisdictide ARLSBAD FIELD OFFICE								
*See Instruction on Reverse Side								
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