

Submit 1 Copy To Appropriate District

Office
District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

October 13, 2009

WELL API NO.
30-025-01455

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

306907

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

8. Well Number 19

9. OGRID Number

270265

10. Pool name or Wildcat

Maljamar; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Injection ☐

2. Name of Operator

SandRidge Exploration and Production LLC

3. Address of Operator

2130 W. Bender Hobbs, NM 88240

4. Well Location

Unit Letter L : 1980 feet from the South line and 660 feet from the West line

Section 17 Township 17S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4207 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Acidize & MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-13-10 MIRU, lay flow line to test tank, flow well down.

1-14-10 NDWH, NU BOP. POH w/2-3/8 tbg & pkr. RIH w/4 3/4 bit-bit sub - picking up 2 7/8 tbg. Tag up @4610'. Clean out to 4613'. Tbg pulping up, circ. clean. Pull above perf.

1-17-10 RIH w/5 1/2 ArrowSet packer & 2 7/8 tbg. Tested tbg & pkr to 6000 psi. RIH w/131 jts 2 7/8 tbg, left pkr swinging @4088'.

1-18-10 Acidize perfs 4164-4434' & open hole 4470-4620' w/2000 gals 15% Anti-sludge acid w/H2S scavenger.

1-19-10 Unset pkr, POH laying dow 2 7/8 tbg & pkr.

1-20-10 RIH w/5 1/2 x 2 3/8 AD-1 packer, 2 3/8 tbg, testing tbg to 4000 psi. Set pkr @4088' w/17000# tension. ND BOP, NU WH.

1-25-11 Ran 30 min. MIT - Starting pressure 400 PSI, ending pressure 395 PSI. Maxie Brown w/OCD authorized to run test without witness. Returned well to injection.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Colleen Robinson

TITLE Sr. Regulatory Analyst

DATE 1-26-2011

Type or print name Colleen Robinson

E-mail address: crobinson@sandridgeenergy.com

PHONE: 738-1739

For State Use Only

APPROVED BY:

State Mgr

TITLE

State Mgr

DATE 1-31-2011

Conditions of Approval (if any):

Caprock Malajar Unit # 19

API No. : 30-025-01455 Corp ID: 117667
 WI: 100.00% NRI: 75.80%

Location / Legal's : 1980' FSL & 660' FWL
 Survey : L sec 17 tw 17S rng 33E
 Lat : 32.83266
 Long : -103.69119
 County - State : Lea Co., New Mexico
 Spud Date : 12-Feb-57
 Completion Date : 12-Mar-57
 Status : Injector - Active
 Field : Maljamar - Delaware Basin

Casing									
Section	Size	Wt.	Grade	Top	Set @	Jts	Hole Size	TOC	Sxs Cmt
Surface	9 5/8"	36#	H40S	0	279	8	13 3/8	0	240
Production	5 1/2"	15.5#	J-55	0	4,470	144	7 7/8	0	2,500 *

Perfs						
Active	In-Active	Depths		SPF	Total	Status
03/12/57		4,203	- 4,218			Active
03/12/57		4,238	- 4,250			Active
03/12/57		4,326	- 4,348			Active
03/12/57		4,364	- 4,396			Active
						Active
02/14/95		4,471	- 4,630	New OH		Active
02/21/95		4,164	- 4,434	1	16	Active
						Active
						Active

Tubing					
Description	Size	Grade	Count	Length	Depth
K _B =					11
IPC injection Tbg	2 3/8	J-55	129	4,074	4085
AD-1 Packer	2 3/8		1	3	4088
					0
					0
Total Items in hole: 130					Total depth : 4,088



