

RECEIVED

JAN 28 2011

HOBBSUCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-09636
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 306443
7. Lease Name or Unit Agreement Name Cooper Jal Unit
8. Well Number 126
9. OGRID Number 263848
10. Pool name or Wildcat Jalmat; T-Y-7R: Langlie Mattix; 7R-Q-G

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector	
2. Name of Operator Resaca Operating Company	
3. Address of Operator 2509 Maurice Road, Odessa, TX 79763	
4. Well Location Unit Letter <u>G</u> : <u>1650</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>East</u> line Section <u>24</u> Township <u>24S</u> Range <u>36E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3311' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Clean Out & Acidize Injector ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1.) MIRU Pulling Unit and Above Ground Steel Pit.
- 2.) POOH w/ 2 3/8" IPC tubing and 2 1/16" x 3 1/2" Arrow Set 1-X Packer.
- 3.) RIH w/ 2 3/4" Bit & PU 61 jts special clearance collars; tagged fill @ 3205'.
- 4.) PU Swivel & cleaned out to 3314; circulated well clean & recovered iron sulfite and scale'.
- 5.) Continued drilling; tagged fill @ 3537'; PU Swivel & cleaned out to 3548'; circ'd well clean & recovered iron sulfite and scale.
- 6.) PU 3 1/2" Arrow Set 1-X, tested tubing to 6000 psi, test good..
- 7.) Circulated annulus with inhibited packer fluid; set Packer @ 2999' (Top Perf- 3021'); Test annulus to 500 psi for 30 min.
- 8.) Acidized perfs 3021' - 3475' & OH 3475' - 3548' w/ 330 bbls 20% 90/10 Acid, 6750# Salt.
- 9.) RIH w/ tbg & tested tbg to 5000 psi, test good; pressure tested annulus to 340 psi w/ Chart Recorder for 30 min., test good.
- 10.) Place well on Injection at approximately 300 bwpd; Maximum permitted injection pressure is 880 psig.
- 11.) RDMO Pulling Unit, cleaned location, cleaned and disposed of pit fluids.

\* MIT Chart witnessed & signed by NMOCD Representative Mark Whitaker

Spud Date:

1/10/11

Rig Release Date:

1/18/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Engineer Assistant

DATE

1/26/11

Type or print name

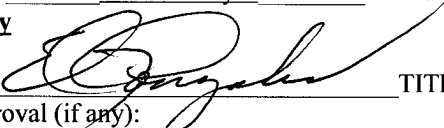
Melanie Reyes

E-mail address:

melanie.reyes@resacaexploitation.com PHONE: (432)580-8500

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APPROVED BY:



TITLE

State Representative

DATE

1-31-2011

Conditions of Approval (if any):

