

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
JAN 28 2011

HOBBSUCD

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-09641
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Resaca Operating Company		6. State Oil & Gas Lease No. 306443
3. Address of Operator 2509 Maurice Road, Odessa, TX 79763		7. Lease Name or Unit Agreement Name Cooper Jal Unit
4. Well Location Unit Letter <u>O</u> : <u>990</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>24</u> Township <u>24S</u> Range <u>36E</u> NMPM Lea County		8. Well Number <u>135</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3312' GL		9. OGRID Number <u>263848</u>
		10. Pool name or Wildcat Jalmat; T-Y-7R: Langlie Mattix; 7R-Q-G

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Clean Out & Acidize Injector ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1.) MIRU Pulling Unit and Above Ground Steel Pit.
- 2.) POOH w/ 2 3/8" tubing and 5 1/2" x 2 3/8" Baker Model AD-1 Tension Packer.
- 3.) RIH w/ 4 3/4" Bit & 6- 3 1/2" Drill Collars and 80 jts. 2 7/8" work string.
- 4.) Continued in hole with bit & tagged @ 3480'; RU Swivel & cleaned out to 3530', circulated clean.
- 5.) RIH and tagged @ 3530'; POOH w/ drill collars & bit.
- 6.) RIH w/ 5 1/2" x 2 3/8" Baker Model AD-1 Tension Packer; circulate annulus with inhibited packer fluid
- 7.) Set Packer @ 2930' (Top Perf @ 3019'); loaded and tested casing, test good.
- 8.) Acidize Perfs 3019'-3362', OH 3472'-3650' w/ 11,500 gallons acid, dropping 25,000#'s salt.
- 9.) Pressure tested annulus to 350 psi w/ Chart Recorder for 30 min., test good.
- 10.) Place well on Injection at approximately 300 bwpd; Maximum permitted injection pressure is 830 psig.
- 11.) RDMO Pulling Unit, cleaned location, cleaned and disposed of pit fluids.

*MIT Chart witnessed & signed by NMOCD Representative Mark Whitaker.

Spud Date:

1/18/11

Rig Release Date:

1/24/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineer Assistant

DATE

1/26/11

Type or print name

Melanie Reyes

E-mail address:

melanie.reyes@resacaexploitation.com

PHONE: (432)580-8500

For State Use Only

APPROVED BY:

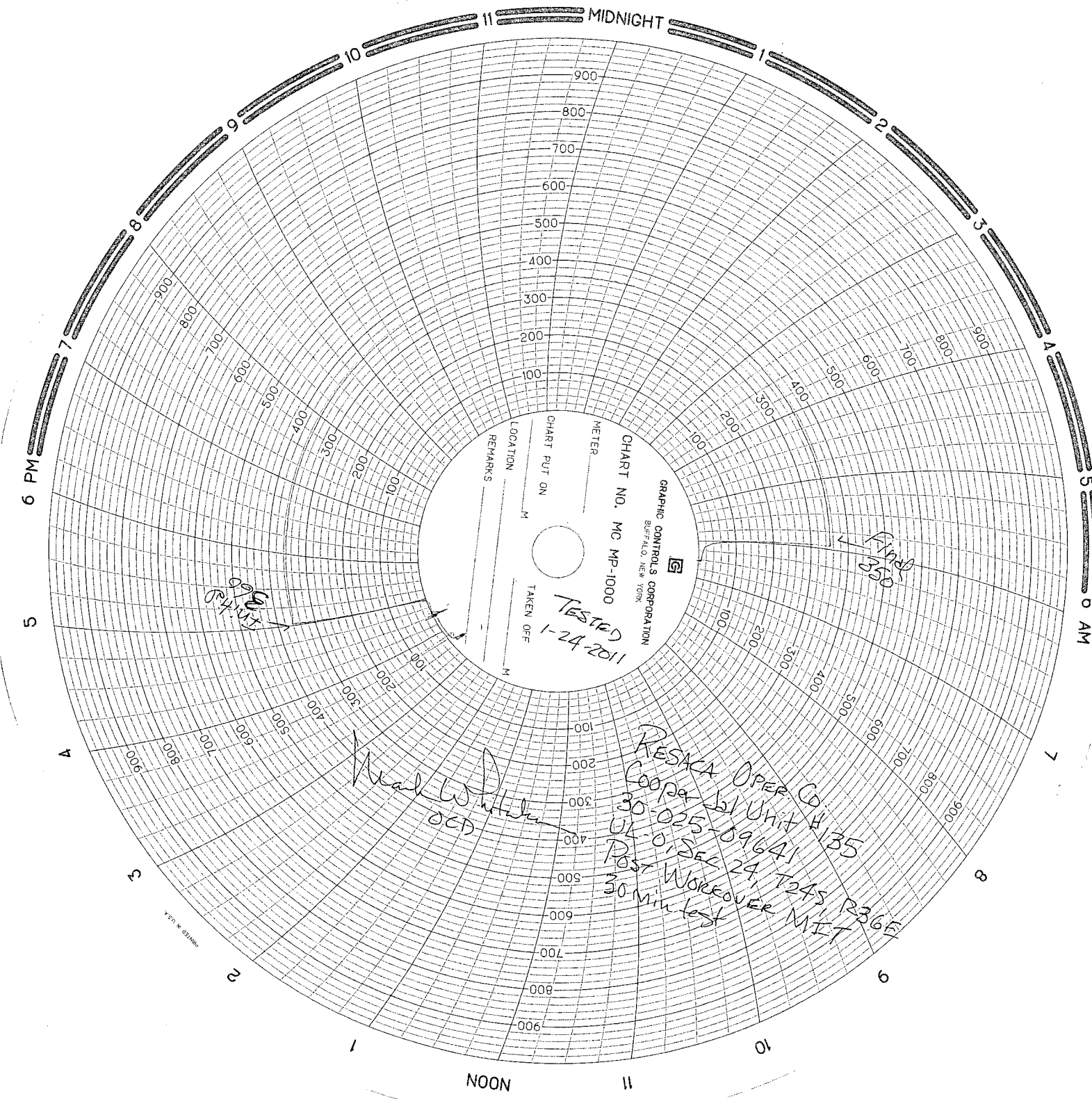
TITLE

State Rep

DATE

1-31-2011

Conditions of Approval (if any):



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER _____

CHART PUT ON _____

LOCATION _____

REMARKS _____

TAKEN OFF _____

TESTED 1-24-2011

69 UNIT
PR 4-11

Fixed
350

Handwritten notes in the bottom left quadrant, including "Handwritten" and "OCD".

RESACA OPER CO
COOPRA 61 Unit H
30-025-09641
UL 0156 24 T245 R365
Post Workover MET
30 min test