

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-09644 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Resaca Operating Company ✓		6. State Oil & Gas Lease No. 306443 ✓
3. Address of Operator 2509 Maurice Road, Odessa, TX 79763		7. Lease Name or Unit Agreement Name Cooper Jal Unit ✓
4. Well Location Unit Letter <u>N</u> : <u>330</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>24</u> Township <u>24S</u> Range <u>36E</u> NMPM Lea County		8. Well Number <u>134</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3310' GL		9. OGRID Number <u>263848</u> ✓
		10. Pool name or Wildcat Jalmat; T-Y-7R: Langlie Mattix; 7R-Q-G ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Clean Out & Acidize Injector ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1.) MIRU Pulling Unit and Above Ground Steel Pit.
- 2.) POOH w/ 2 3/8" tubing and 5 1/2" x 2 3/8" Baker Model AD-1 Tension Packer.
- 3.) RIH w/ 4 3/4" Bit & 4- 3 1/2" Drill Collars; tagged @ 3460'; RU Swivel & cleaned out to 3570', circ'd clean.
- 4.) RIH, tagged @ 3570'; POOH w/ bit, laying down drill collars..
- 5.) RIH w/ 2 3/8" Arrow Set 1-X Packer (Teflon coated); circulate annulus with inhibited packer fluid
- 6.) Set Packer @ 2950' (top perf @ 3031'); test annulus to 500 psig for 30 minutes, test good.
- 7.) Acidize perfs 3031'-3295', OH 3462'-3570', with 8500 gallons acid, dropping 15,700#'s salt.
- 8.) POOH, laying down work string; RIH w/ tbg & tested tbg to 5000 psi, test good.
- 9.) Pressure tested annulus to 520 psi w/ Chart Recorder for 30 min., test good.
- 10.) Place well on Injection at approximately 300 bwpd; Maximum permitted injection pressure is 820 psig.
- 11.) RDMO Pulling Unit, cleaned location, cleaned and disposed of pit fluids.

\* MIT Chart witnessed & signed by NMOCD Representative Mark Whitaker

Spud Date:

1/10/11

Rig Release Date:

1/18/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineer Assistant

DATE

1/26/11

Type or print name

Melanie Reyes

E-mail address:

melanie.reyes@resacaexploitation.com

PHONE: (432)580-8500

For State Use Only

APPROVED BY:

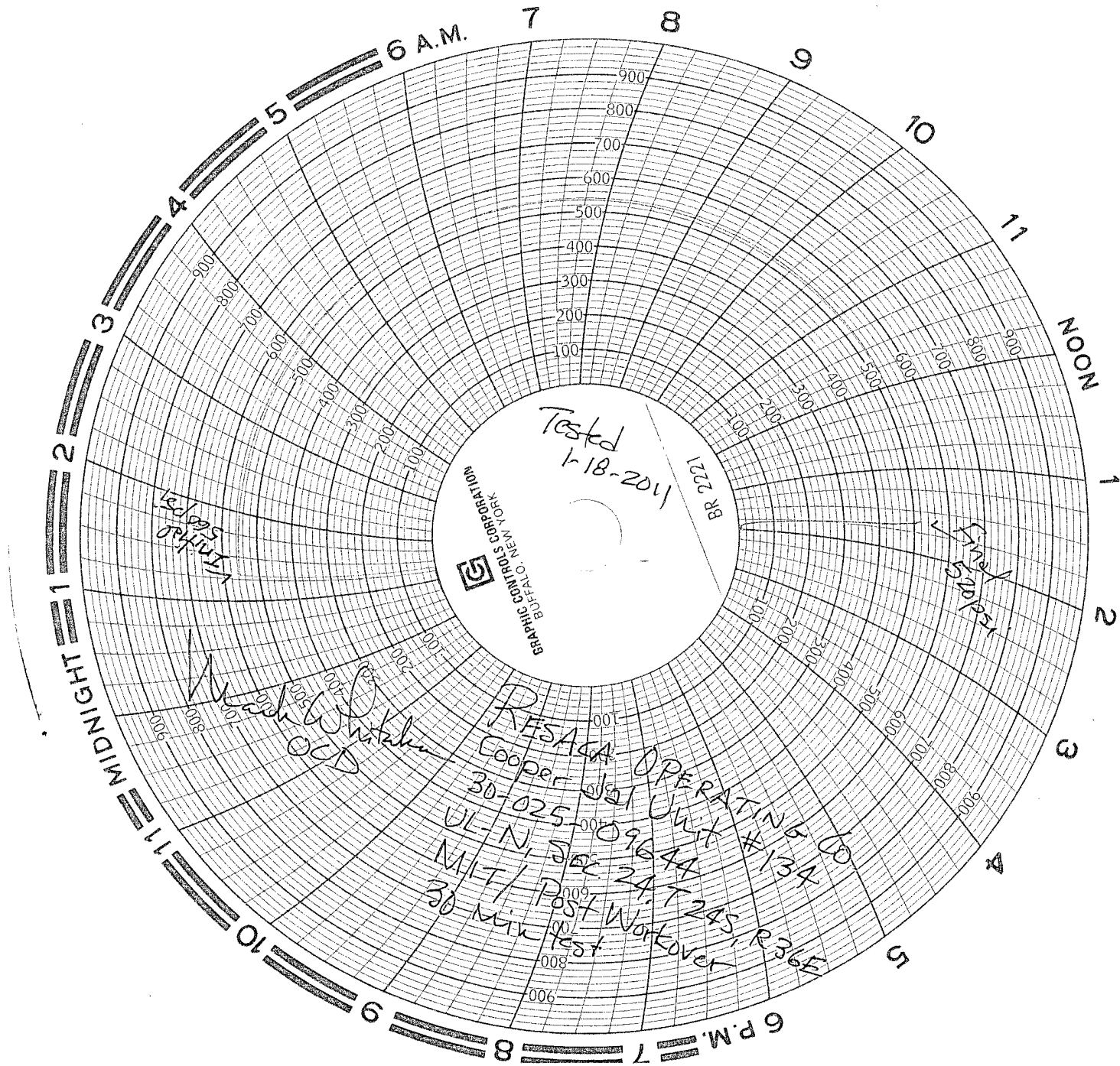
TITLE

Spud Manager

DATE

1-31-2011

Conditions of Approval (if any):



Tested  
1-18-2011

BR 2221

Tested  
1-18-2011

Tested  
1-18-2011

Wash W. S.  
OCD

RESAGA OPERATING CO  
Cooper Jet Unit  
30-025-09644  
UL-N, SEC 24.7  
M/T/Post Workover  
30 min test workover R36F