

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87404

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-09646
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Resaca Operating Company		6. State Oil & Gas Lease No. 306443
3. Address of Operator 2509 Maurice Road, Odessa, TX 79763		7. Lease Name or Unit Agreement Name Cooper Jal Unit
4. Well Location Unit Letter <u>C</u> : <u>330</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>West</u> line Section <u>25</u> Township <u>24S</u> Range <u>36E</u> NMPM Lea County		8. Well Number <u>224</u> 9. OGRID Number <u>263848</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3309' KB		10. Pool name or Wildcat Jalmat; Tansill-Yates-7Rivers

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: Clean Out & Acidize Injector ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1.) MIRU Pulling Unit and Above Ground Steel Pit; POOH w/ 2 3/8" IPC tubing and 5 1/2" x 2 3/8" Baker AD-1 Packer.
- 2.) RIH w/ 4 3/4" Bit & 4- 3 1/2" Drill Collars on 2 7/8" work string; tagged @ 3075'; PU Swivel & cleaned to TD @ 3230'.
- 3.) Circulated well clean; ran Bit from 2900' & tagged TD @ 3230', no fill; POOH w/ tbg, LD drill collars and bit.
- 4.) PU 5 1/2" Lock Set Pkr; test tbg to 7000 psi, test good; RIH w/ 5 1/2" Lock Set Pkr; circulate annulus w/ inhibited pkr fluid.
- 5.) Set Packer @ 2840' (Top of OH @ 2970'); tested annulus to 400 psig for 30 minutes.
- 6.) Acidized OH 2970'-3230' w/ 170 bbls NEFE 15% 90/10 Acid/Xylene and 13,750#'s salt, communication not circulation water to reverse pit, flush w/ 30 bbls.
- 7.) RIH w/ new 5 1/2" Lock Set Pkr & set @ 2880'; Acidized OH 2970'-3230' w/ 170 bbls Acid and 13,750#'s salt.
- 8.) Pressure tested annulus to 360 psig for 30 minutes w/ Chart Recorder, test good.
- 9.) Place well on Injection at approximately 300 bwpd; Maximum permitted injection pressure is 600 psig.
- 10.) RDMO Pulling Unit, cleaned location, cleaned and disposed of pit fluids.

Spud Date:

1/18/11

Rig Release Date:

1/25/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineer Assistant

DATE

1/26/11

Type or print name

Melanie Reyes

E-mail address:

melanie.reyes@resacaexploitation.com

PHONE: (432)580-8500

For State Use Only

APPROVED BY:

TITLE

STAFF MEMBER

DATE

1-31-2011

Conditions of Approval (if any):

