Form 3160-5 (August \$907)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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OCD-LOGIS FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.	
	NMNM57285	

SUNDRY NOTICES AND REPORTS ON WELLS 28 2	n i i	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals San	911	
abandoned well. Use form 3160-3 (APD) for such proposals 🥄 🗀	-	

	6. If Indian, Allottee or Tri	be Name			
	7. If Unit or CA/Agreemen	t, Name and/or No.			
	8. Well Name and No. SUNBURST SHOGRI	N FEDERAL 1			
	9. API Well No. 30-025-29543-00-S	1 /			
	10. Field and Pool, or Exploratory LEA Bane Spring				
	11. County or Parish, and State				
	LEA COUNTY, NM				
REPORT, OR OTHER DATA					
ıct	ction (Start/Resume)	Water Shut-Off			
ım	mation	Well Integrity			
mp	nplete	Other			
or	orarily Abandon				
r Disposal					
y proposed work and approximate duration thereof. e vertical depths of all pertinent markers and zones. subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once ation, have been completed, and the operator has					
ING ON ORDERS FROM OKC					
SETTING TOOL ON 2 DOWN 2 JTS TUBING. ND OVAL TO CONTINUE WORK. LUG. SOOH W/RBP ON 2					

SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Oil Well Gas Well Other Contact: LINDA GOOD CHESAPEAKE OPERATING INC. E-Mail: linda.good@chk.com 3a. Address b. Phone No. (include area code) Ph: 405-935-4275 OKLAHOMA CITY, OK 73154-0496 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T19S R34E NWSE 1860FSL 1980FEL 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, TYPE OF SUBMISSION TYPE OF ACTION □ Produ ☐ Acidize □ Deepen □ Notice of Intent ☐ Alter Casing Fracture Treat ☐ Recla Subsequent Report ☐ Casing Repair ☐ New Construction □ Reco Final Abandonment Notice Change Plans Plug and Abandon ☐ Temp □ Water Convert to Injection ☐ Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of an If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required following completion of the involved operations. If the operation results in a multiple completion or recompletion in testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamations. determined that the site is ready for final inspection.) 09/01/2010 SOOH W/BIT, DRILL COLLARS ON 2-7/8 WORKSTRING, SHUT DOWN, WAIT 09/01/2010 SOOH W/BIT, DRILL COLLARS ON 2-7/8 WORKSTRING. SHUT DOWN. WAITING ON ORDERS FROM ON CONTINUANCE OF P&A. SDFN.
09/02/2010 FOOH W/ BIT, DRILL COLLARS ON 2-7/8" WORKSTRING. RIH W/5-1/2 RBP, SETTING TOOL ON 2
7/8 TUBING. SET PLUG AT 10,215'. RELEASED SETTING TOOL FROM PLUG. PU & LAID DOWN 2 JTS TUBING.
BOP. NU WELLHEAD. RDPU. NOTE: WAITING ON WORKING INTEREST OWNERS APPROVAL TO CONTINUE V
09/24/2010 ND WELLHEAD. NU BOP. RIH & LATCH ONTO RBP @ 10,215'. RELEASED PLUG. SOOH W/RBP OF 1/8 WORKSTRING. CLOSED PIPE RAMS. SDFN.
09/25/2010 FOOH W/ RBP ON 2 7/8" WORKSTRING. UNABLE TO GET ELECTRIC LINE TRUCK TO SET PLUG. SDFN.9-25-26-2010 SHUT DOWN FOR WEEKEND
09/28/2010 RU WIRELINE TRUCK. RIH W/ GAUGE RING TO 11,500'. POOH. RIH AND SET 5-1/2" CIBP AT
11,480' PER BLM. POOH. DUMP BAILED 35' CMT ON PLUG IN TWO RUNS. RD WIRELINE TRUCK. SDFN.
09/29/2010 RIH W/2 7/8 TUBING OPEN-ENDED WITH BOT AT 10,960'. RU PUMP TRUCK TO CIRCULATE HOLE & 14. I hereby certify that the foregoing is true and correct Electronic Submission #100233 verified by the BLM Well Information System
For CHESAPEAKE OPERATING INC, sent to the Hobbs
Committed to AFMSS for processing by KURT SIMMONS on 01/11/2011 (10KMS0653SE) Name (Printed/Typed) LINDA GOOD SR. REGULATORY COMPLIANCE SPEC

Signature (Electronic Submission) 01/10/2011 THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

JAMES A AMOS TitleSUPERVISOR EPS

Date 01/15/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereof

79ffice Hobbs

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #100233 that would not fit on the form

32. Additional remarks, continued

SPOT CMT PLUG. PUMP TRUCK BROKE DOWN (FUEL PUMP). UNABLE TO CIRCULATE HOLE. SDFN. 09/30/2010 RU PUMP TRUCK. CIRCULATE HOLE AND SPOT CMT PLUG (35 SX CLASS H CMT) FROM 10,960' - 10,750'. PULL TUBING ABOVE PLUG. WOC. SDFN. 10/01/2010 RIH W/TUBING TO 10960'. NO TAG. RU PUMP TRUCK. CIRCULATE HOLE AND SPOT 45 SX CLASS H CMT PLUG #2 PER BLM FROM 10,960'. 10750'. PULL TUBING ABOVE PLUG. WOC. SDFN. 10/02/2010 TAGED PLUG AT 10,690'. TOOH W/TBG. WAITING ON WIRE LINE SISD TILL MONDAY. 10/05/2010 MIRU WIRE LINE. SET PLUG AT 10,215'. MADE TWO RUNS WITH DUMP BAILER WITH CEMENT. SISD 10/06/2010 MIRU WIRE LINE. SET PLUG AT 10,215'. MADE TWO RUNS WITH DUMP BAILER WITH CEMENT. SISD 10/06/2010 RU WIRELINE. RIH & SET 5-1/2 CIBP @ 9900'. RD WIRELINE. RIH W/2 7/8 TUBING. TAG PLUG. CIRCULATE HOLE W/MUD. SPOTTED 35 SX CLASS H CMT. PULL 30 STANDS TUBING. CLOSED PIPE RAMS. SDFN. 10/07/2010 POOH W/2 7/8 TUBING RO WIRELINE. PERFORATE 5 1/2 CASING AT 8230'. RD WIRELINE. RIH W/5 1/2 PACKER AND SET AT 7800'. UNABLE TO PUMP INTO PERF. RELEASED PACKER. POOH. SDFN. 10/08/2010 RIH W/2 7/8 TUBING TO 8280'. RU PUMP TRUCK. SPOTTED 30 SX CLASS H CMT FROM 8280' - 7979'. PULLED 20 STANDS TUBING. CLOSED PIPE RAMS. SDFN. 10/09/2010 RIH AND TAG TOC AT 7995'. POOH. RU WIRELINE. PERF 5-1/2 CSG AT 5650' (4 HOLES). RIH W/PACKER AND SET AT 5600'. ATTTEMPT TO PUMP INTO PERF. BACKSIDE COMMUNICATED. RELEASED PACKER. SOOH. CLOSED PIPE RAMS. SDFN. 10/12/2010 POOH W/PACKER. PACKER OK. RIH W/2 7/8 TUBING TO 5708'. SPOTTED 40 SX CLASS H CMT PLUG FROM 5708-5497. PULLED 20 STDS TUBING. CLOSED PIPE RAMS. SDFN. 10/13/2010 RIH & TAG TOC AT 5675'. SPOT 30 SX CLASS H CMT PLUG FROM 5675' - 5372'. WOC FOR 4 HOURS. RIH & TAG TOC AT 5675'. SPOT 30 SX CLASS DFN. 10/13/2010 RIH & TAG TOC AT 5450' (OK BY BLM). PU W/BOT AT 4289'. SPOT 50 SX CLASS H CMT PLUG FROM 4289 - 4135. PULL 20 STANDS TUBING. CLOSED PIPE RAMS. SDFN. 10/14/2010 RIH & TAG TOC AT 5450' (OK BY BLM). PU W/BOT AT 3550'. SPOT 30 SX CMT PLUG FROM 3550' - 3247'. (NO TAG REQUIRED. PU W/BOT AT 1770'. SPOT 30 SX CMT PLUG F

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(CHK PN 890795)