

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

OIL CONSERVATION DIVISION

1220 S. St. Francis Dr.

Santa Fe, NM 87505

JAN 28 2011

HOBBSUCD

WELL API NO.

30-025-31864

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

SOUTH JUSTIS UNIT

8. Well Number D-232

9. OGRID Number 240974

10. Pool name or Wildcat

JUSTIS-BLINEBRY-TUBB-DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJ.

2. Name of Operator LEGACY RESERVES OPERATING LP

3. Address of Operator P.O. BOX 10848
MIDLAND, TX 79702

4. Well Location

Unit Letter A : 140 feet from the North line and 1175 feet from the East line.Section 26 Township T25S Range R37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3070' GL 3084' KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness:

mil

Below-Grade Tank: Volume _____

bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☒ MIT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/14/2011 - MIRU kill truck & recording chart. Pressure test to 555 psig, held for 30 mins. Chart attached.

AKR @ 4900' - TOP PERF @ 5062

* AKR Depth Approved by SF (12-29-2010)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE: Production Superintendent

DATE: 01/26/11

Type or print name

Barry Johnson

E-mail address:

Telephone No. (432) 689-5200

For State Use Only

APPROVED

BY:

TITLE

STAFF MGR

DATE 1-31-2011

Conditions of Approval (if any):

WELLBORE SCHEMATIC

South Justis Unit D #232

140' FNL & 1175' FEL (A)

Sec 26, T-25S, R-37E, Lea Co., NM

API 30-025-31864

KB-3084'

Spudded 04/15/93

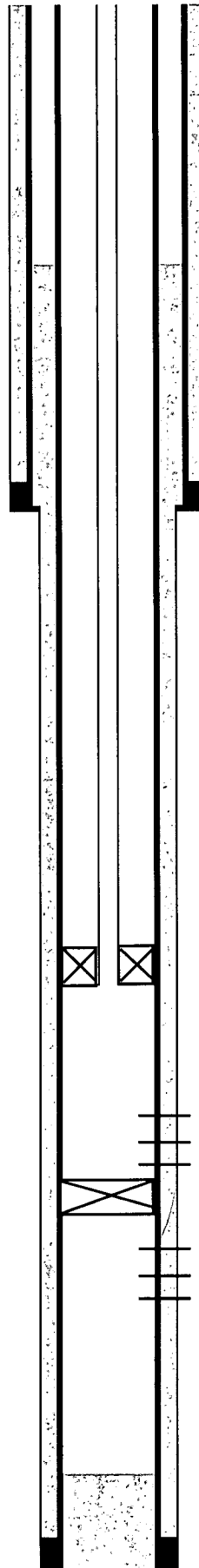
Completed 06/17/93

TOC @ 731' by TS.

12-1/4" Hole.

8-5/8" casing @ 1005'.

Set w/770 sxs cmt. Circ.



Packer set at 4900'.

Blinbry-Tubb-Drinkard

Perfs @ 5062' to 5946'.

(Perfs 5062'-5440' above CIBP)

CIBP @ 5480'

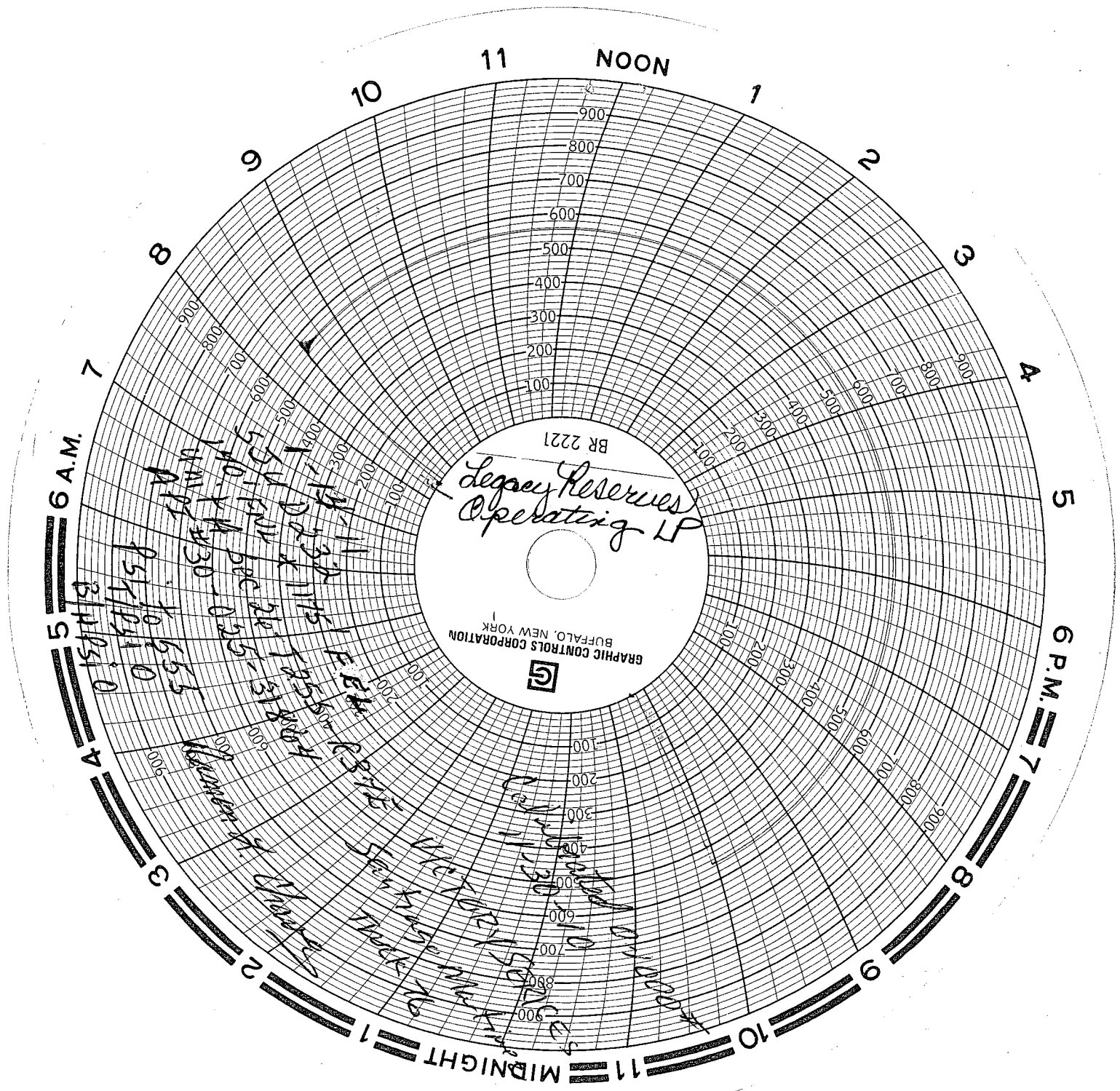
(Perfs 5490'-5946' below CIBP)

PBD @ 5960'.

TD @ 6050'.

7-7/8" hole.

4-1/2" csg @ 6050' w/1400 sxs cmt.



Legacy Reserves
Operating LP

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK



BR 2221

11 A.M. 100
10 A.M. 200
9 A.M. 300
8 A.M. 400
7 A.M. 500
6 A.M. 600
5 A.M. 700
4 A.M. 800
3 A.M. 900
2 A.M. 100
1 A.M. 200
MIDNIGHT 300
11 P.M. 400
10 P.M. 500
9 P.M. 600
8 P.M. 700
7 P.M. 800
6 P.M. 900
5 P.M. 100
4 P.M. 200
3 P.M. 300
2 P.M. 400
1 P.M. 500
NOON 600
11 A.M. 700
10 A.M. 800
9 A.M. 900
8 A.M. 100
7 A.M. 200
6 A.M. 300
5 A.M. 400
4 A.M. 500
3 A.M. 600
2 A.M. 700
1 A.M. 800
MIDNIGHT 900