

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

RECEIVED
JAN 28 2011
HOBBSUCD
 OIL CONSERVATION DIVISION
 220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-31864

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
 SOUTH JUSTIS UNIT

8. Well Number D-232

9. OGRID Number 240974

10. Pool name or Wildcat
 JUSTIS-BLINEBRY-TUBB-DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJ.

2. Name of Operator LEGACY RESERVES OPERATING LP

3. Address of Operator P.O. BOX 10848
 MIDLAND, TX 79702

4. Well Location
 Unit Letter A : 140 feet from the North line and 1175 feet from the East line.
 Section 26 Township T25S Range R37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3070' GL 3084' KB

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: MIT <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/14/2011 – MIRU kill truck & recording chart. Pressure test to 555 psig, held for 30 mins. Chart attached. PKR @ 4900' — TOP PERF @ 5062

* PKR Depth Approved by SF (12-29-2010)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Berry Johnson TITLE: Production Superintendent DATE: 01/26/11

Type or print name Berry Johnson E-mail address: _____ Telephone No. (432) 689-5200

For State Use Only

APPROVED BY: [Signature] TITLE STATE MGR DATE 1-31-2011
 Conditions of Approval (if any): _____

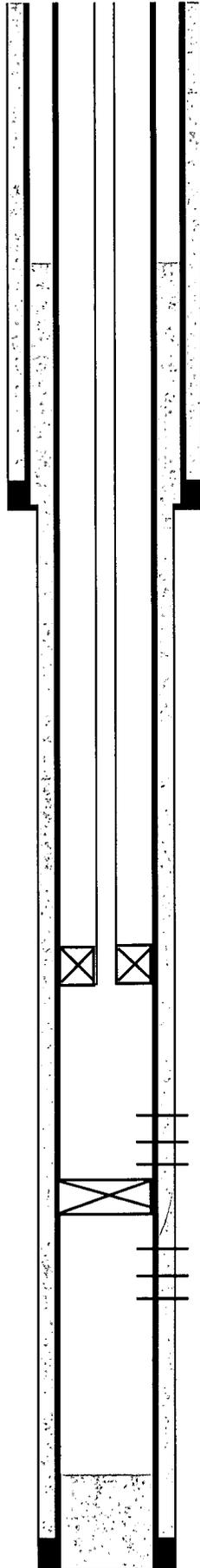
WELLBORE SCHEMATIC

South Justis Unit D #232

140' FNL & 1175' FEL (A)
Sec 26, T-25S, R-37E, Lea Co., NM
API 30-025-31864
KB-3084'
Spudded 04/15/93
Completed 06/17/93

TOC @ 731' by TS.

12-1/4" Hole.
8-5/8" casing @ 1005'.
Set w/770 sxs cmt. Circ.



Packer set at 4900'.

Blinbry-Tubb-Drinkard
Perfs @ 5062' to 5946'.

(Perfs 5062'-5440' above CIBP)

CIBP @ 5480'

(Perfs 5490'-5946' below CIBP)

PBD @ 5960'.

TD @ 6050'.

7-7/8" hole.
4-1/2" csg @ 6050' w/1400 sxs cmt.

