· _NED										
Form \$460-5 (February 2005) {} 2011	UNITED STATES	5			1	FORM APPI				
Form \$160-5 (February 2005) H 2011 JAN 2005 H 2011 BURN	OMB No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No.									
(February 2005) & LV DEPARTMENT OF THE INTERIOR D-HOBBS JAN BUREAU OF LAND MANAGEMENT HOBBS SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					NM 65976					
	orm for proposals to	o <mark>drill or to r</mark>	e-enter ar		6. If Indian, Allottee	or tribe ina	me			
	Use Form 3160-3 (AF			ls.	7 If I bit of CA/Age	eement Nan	ne and/or N			
SUBMIN 1. Type of Well	7. If Unit of CA/Agreement, Name and/or No.									
Oil Well Gas W	8. Well Name and No. PALADIN FEDERAL #1,2,3,4,5,6									
2. Name of Operator ENDURANCE RESOURCES LLC	9. API Well No. PLEASE SEE ATTACHED									
PO BOX 1466 ARTESIA, NM 88211 575-308-0722			aclude area co	xde)	10. Field and Pool o CRAZY HORSE D					
4. Location of Well (Foolage, Sec., T., R.M., or Survey Description) PLEASE SEE ATTACHED			<u></u>		11. Country or Parish, State LEA, NM					
12CHEC	K THE APPROPRIATE BO	X(FS) TO INDIC	ATENATUR	E OF NOTIO		HER DATA				
TYPE OF SUBMISSION				PE OF ACT						
Notice of Intent	Acidize	Deepen	Marthan 2 1/2 1/	Prod	luction (Start/Resume)	🗌 w	ater Shut-O	ff		
	Alter Casing	Fracture	Treat		amation omplete		ell Integrity her			
Subsequent Report	Change Plans		l Abandon		porarily Abandon					
Final Abandonment Notice 13. Describe Proposed or Completed O	Convert to Injection	Plug Ba			er Disposal			Ti		
the proposal is to deepen direction. Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready for	vork will be performed or proved operations. If the operation Abandonment Notices must b	wide the Bond No on results in a mul	. on file with l tiple completi	BLM/BIA. 1 on or recomp	Required subsequent in pletion in a new interv	reports must /al, a Form 3	he filed wit 160-4 must	thin 30 days t be filed once		
Water is produced from the Crazy F Approximately 200 BWPD Water is stored in 500 bbl closed fib Water is transported via pipe line to Lusk SWD #1 SWD-OCD# SWD-634 NWNW Sec 7, T19S-R33E Lea Co. NM SEE ATTACHED CONDITIONS OF	FOR	BURE	JAN_2 JAN_2 /s/ JD V AU OF LANI ARLSBAD FI	6 2011 Vhitlock	< Jr	BUREAU OF LAND MGM	. 2011 JAN 10 P 1: 08	RECEVED		
14. I hereby certify that the foregoing is Name (<i>Printed/Typed</i>)Randall Harris	true and correct.		Title Geolog	gist						
Signature			Date 01/06/2	2011						
	THIS SPACE	FOR FEDEF	AL OR S	TATE OF	FICE USE					
Approved by			<u> </u>					<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>		
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subjects thereon	et lease which wou	ld Office	1 110 11		Date		in d States any fals		
Title 18 U.S.C. Section 1001 and Title 42 fictitious or fraudulent statements of repr	> U.S.C. Section 1212, make it is resentations as to any matter with	a crune for any per thin its jurisdiction.	ion knowingly	and withrully	to make to any depart	ment or agent		nee ounes any rais		
(Instructions on page 2)										

ALADIN FEDERAL #001	F	C-19-19S-33E	30-025-32870 /	13390 CRAZY
PALADIN FEDERAL #002	F	2-19-19S-33E	30-025-31231 ´	HORSE;DELAWARE 13390 CRAZY HORSE;DELAWARE
PALADIN FEDERAL #003	F	1-19-19S-33E	30-025-33310 🤇	13390 CRAZY HORSE;DELAWARE
PALADIN FEDERAL #004	F	B-19-19S-33E	30-025-33309 <	13390 CRAZY HORSE;DELAWARE
PALADIN FEDERAL #005	F	G-19-19S-33E	30-025-33311/	13390 CRAZY HORSE:DELAWARE
PALADIN FEDERAL #006	F	F-19-19S-33E	30-025-33312 /	13390 CRAZY HORSE;DELAWARE

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BJ SERVICES COMPANY

WATER ANALYSIS #FW01W051

ARTESIA LAB



BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

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- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. Disposal at any other site will require prior approval.
- 10. Subject to like approval by NMOCD.

9/30/2010