Submit 1 Copy To Appropriate District	State of New M	exico		Form C-103
Office District I 1625 N. French DT., Horbs M. 50	Energy, Minerals and Natural Resources			October 13, 2009
1625 N. French Dr., Hobbs NM 652 0			WELL API NO.	0-005-00905
1301 W. Grand Aye. Autosia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE	FEE X
District INHOBBSUCD 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 8	7505	6. State Oil & Gas I	Lease No.
87505	CES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOS.				nit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)			Rock Queen Unit	
1. Type of Well: Oil Well 🗌 Gas Well 🗍 Other Injector 🧹			8. Well Number	103
2. Name of Operator Celero Energy II, LP			9. OGRID Number	247128
3. Address of Operator 400 W. Illinois, Stc. 1601			10. Pool name or W	247128
Midland, TX 79701			Caprock; Queen	
4. Well Location				
	1980 feet from the <u>N</u>	line and <u>66</u>	feet from t	the <u>E</u> line
Section 34	· · · · · · · · · · · · · · · · · · ·	ange 31E		CountyChaves
	11. Elevation (Show whether DF	R, RKB, RT, GR, etc		
I DI SANTA BARRA PARTI PARTA ANTA ANA BARRA ANA BA		·····		
12. Check A	ppropriate Box to Indicate N	Vature of Notice	, Report or Other D	ata
			•	
NOTICE OF IN [¬] PERFORM REMEDIAL WORK □		REMEDIAL WOR		JRT OF: LTERING CASING □
	CHANGE PLANS			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		
				x . Y
OTHER:		OTHER: Unsucc	essful attempt to return	to injection
	eted operations. (Clearly state all	pertinent details, an	nd give pertinent dates,	including estimated date
of starting any proposed wor proposed completion or reco	k). SEE RULE 19.15.7.14 NMA ompletion.	C. For Multiple Co	ompletions: Attach wel	lbore diagram of
1/27/11 - MIRU. Change out 8 5/3				
4 ¼" bit, bit sub & 78 jts of 2 7/8' 2442' to 2456'. Pipe fell through &				1. Drlg w/ returns from
1/28/11 - Pumped 20 bbls down through & tag again @ 2581'. Dri	bg. Start w/ tbg down from 2430'.	Continued RIH w/	tbg. Tag w/ 82 jts @25	77'. Drilled 10 min, fell
min, fell through & worked pipe	until free. Continued RIH. Tag @	2677'. Drilled 1 ho	our, made 1' to 2678'. Ha	ad pumped 320 @ 5
BPM down tbg. Never pressured	up, never circ. POH w/ 86 jts & 4	3/4" bit. RIH w/ 4 1/	'4" impression block & 1	2 7/8" tbg. Tag @ 2678'
w/ 86 jts. POH w/ tbg & 4 ½" imp	ression block. Shows where csg v	vas parted & leanin	g. 5wl.	
			,	and the second
Spud Date:	Rig Release D	Pate:	. • .	
		L	, , , , , , , , , , , , , , , , ,	
I hereby certify that the information a	have is true and complete to the	pert of my knowled	ge and helief	······································
Thereby certify that the information a		Jest of my knowled	ge and benet.	
ALL C	-> l			
SIGNATURE DIA	<u>Ffunt</u> TITLE Regul	atory Analyst	DAT	TE_02/01/2011
Type or print name Lisa Hunt	E-mail addre	ss: <u>lhunt@celeroer</u>	nergy.com PHO	NE: (432)686-1883
For State Use Only				
APPROVED BY	TITLE S	TACE M	?> DATE	Z-2-2011
Conditions of Approval (it any):		TTT IND	DATI	- <u></u>
			•	· , .
				5

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Location: 1980' FNL & 660' FEL, Sec 34H, T13S, R31EC SPUD: 4/55 COMP: 4/55 CURRENT STATUS: T.A. Injector Original Well Name: C. A. Browning #2	FIELD: Cap LEASE/UNIT: Roc COUNTY: Cha	k Queen	DATE: BY: WELL: STATE:	Feb. 01, 2011 MWM 103 New Mexico
Left Baker Model A pkr set @ 3007' w/ 1 Jt. (31.60') 2-3/8" tail pipe in hole. 5-1/2" 15.5# @ 3037' cmt'd. w/ 1400 sx (circ 100 sx) <u>Top of Queen @ 3041':</u>	Location: 1980' FNL & 660' SPUD: 4/55 COMP: 4/55 CURRENT STATUS: T.A. I Original Well Name: C. A. E	FEL, Sec 34H, T13S, R31EC njector browning #2 8-5/8" 24#/ft @ 327'w/300sx, cir Suspected casing part at 2674'	KB = GL = API =	4428' 4419' 30-005-00905
eana Nadel harai (harai) atai		Left Baker Model A pkr set @ 30 5-1/2" 15.5# @ 3037' cmt'd. w/ 1400 sx (circ 100 sx) Top of Queen @ 3041':		2-3/8" tail pipe in hole.